

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
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OGCC RECEPTION  
Receive Date:  
10/28/2019  
Document Number:  
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Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10633 Contact Person: Schuyler Hamilton  
Company Name: CRESTONE PEAK RESOURCES OPERATING LLC Phone: (303) 7744017  
Address: 1801 CALIFORNIA STREET #2500 Email: schuyler.hamilton@crestonepr.com  
City: DENVER State: CO Zip: 80202  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes  No

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 433417 Location Type: Production Facilities  
Name: Drieth Well Pad Number: 6H-I368  
County: WELD  
Qtr Qtr: NESE Section: 6 Township: 3N Range: 68W Meridian: 6  
Latitude: 40.254130 Longitude: -105.038550

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Peripheral Piping Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.254106 Longitude: -105.038587 PDOP: 4.3 Measurement Date: 10/09/2019  
Equipment at End Point Riser: Well

Flowline Start Point Location Identification

Location ID: 433432 Location Type: Well Site  No Location ID  
Name: Drieth Facilities Number: 6H-I368  
County: WELD  
Qtr Qtr: NESE Section: 6 Township: 3N Range: 68W Meridian: 6  
Latitude: 40.251640 Longitude: -105.038710

Flowline Start Point Riser

Latitude: 40.251659 Longitude: -105.038393 PDOP: 4.0 Measurement Date: 10/18/2019  
Equipment at Start Point Riser: Tank

**Flowline Description and Testing**

Type of Fluid Transferred: Produced Water Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000  
Bedding Material: \_\_\_\_\_ Date Construction Completed: 07/02/2015  
Maximum Anticipated Operating Pressure (PSI): \_\_\_\_\_ Testing PSI: \_\_\_\_\_  
Test Date: \_\_\_\_\_

**OPERATOR COMMENTS AND SUBMITTAL**

Comments 

Drieth 6H-I368 Wells Jet Pump. 12337615_GL. registration
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I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.  
Signed: \_\_\_\_\_ Date: 10/28/2019 Email: costin.mcqueen@crestonepr.com  
Print Name: Costin McQueen Title: Geologist

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

**Attachment Check List**

Att Doc Num	Name

Total Attach: 0 Files