

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 10/17/2019 Document Number: 402213060

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10633 Contact Person: Schuyler Hamilton Company Name: CRESTONE PEAK RESOURCES OPERATING LLC Phone: (303) 7744017 Address: 1801 CALIFORNIA STREET #2500 Email: schuyler.hamilton@crestonepr.com City: DENVER State: CO Zip: 80202 Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No [ ]

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 318903 Location Type: Production Facilities Name: KAMINSKY-62N64W Number: 30SWNE County: WELD Qtr Qtr: SWNE Section: 30 Township: 2N Range: 64W Meridian: 6 Latitude: 40.110329 Longitude: -104.592754

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.110278 Longitude: -104.593706 PDOP: 5.1 Measurement Date: 06/19/2019 Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 318903 Location Type: Well Site [ ] No Location ID Name: KAMINSKY-62N64W Number: 30SWNE County: WELD Qtr Qtr: SWNE Section: 30 Township: 2N Range: 64W Meridian: 6 Latitude: 40.110329 Longitude: -104.592754

Flowline Start Point Riser

Latitude: 40.110330 Longitude: -104.592687 PDOP: 2.4 Measurement Date: 07/11/2019 Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000  
Bedding Material: \_\_\_\_\_ Date Construction Completed: 07/06/1981  
Maximum Anticipated Operating Pressure (PSI): \_\_\_\_\_ Testing PSI: \_\_\_\_\_  
Test Date: \_\_\_\_\_

**OPERATOR COMMENTS AND SUBMITTAL**

Comments 

Kaminsky 1-30. 12310218_FL. registration
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I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 10/17/2019 Email: costin.mcqueen@crestonepr.com

Print Name: Costin McQueen Title: Geologist

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

**Attachment Check List**

Att Doc Num	Name

Total Attach: 0 Files