

State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

10/17/2019

Document Number:

402213037

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10633 Contact Person: Schuyler Hamilton
Company Name: CRESTONE PEAK RESOURCES OPERATING LLC Phone: (303) 7744017
Address: 1801 CALIFORNIA STREET #2500 Email: schuyler.hamilton@crestonepr.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes ☒ No ☐

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 318830 Location Type: Production Facilities
Name: IONE SESE MULTI WELL PAD Number: 6-8-2
County: WELD
Qtr Qtr: SESE Section: 2 Township: 2N Range: 66W Meridian: 6
Latitude: 40.163570 Longitude: -104.739440

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.163986 Longitude: -104.739492 PDOP: 1.7 Measurement Date: 07/24/2019
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 331464 Location Type: Well Site ☐ No Location ID
Name: IONE-62N66W Number: 2NESE
County: WELD
Qtr Qtr: NESE Section: 2 Township: 2N Range: 66W Meridian: 6
Latitude: 40.165877 Longitude: -104.736919

Flowline Start Point Riser

Latitude: 40.166186 Longitude: -104.736639 PDOP: 2.7 Measurement Date: 07/24/2019
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
Bedding Material: _____ Date Construction Completed: 01/09/2003
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.163990 Longitude: -104.739524 PDOP: 1.7 Measurement Date: 07/24/2019
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 331476 Location Type: _____ Well Site ☐ No Location ID
Name: IONE-62N66W Number: 2SWSE
County: WELD
Qtr Qtr: SWSE Section: 2 Township: 2N Range: 66W Meridian: 6
Latitude: 40.161107 Longitude: -104.743029

Flowline Start Point Riser

Latitude: 40.161191 Longitude: -104.742539 PDOP: 2.0 Measurement Date: 07/24/2019
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
Bedding Material: _____ Date Construction Completed: 03/03/2006
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.163992 Longitude: -104.739524 PDOP: 1.4 Measurement Date: 07/24/2019
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 331030 Location Type: _____ Well Site ☐ No Location ID
Name: IONE-62N66W Number: 2NWSE
County: WELD
Qtr Qtr: NWSE Section: 2 Township: 2N Range: 66W Meridian: 6
Latitude: 40.165327 Longitude: -104.742299

Flowline Start Point Riser

Latitude: 40.165390 Longitude -104.741960 PDOP: 5.7 Measurement Date: 07/24/2019

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000

Bedding Material: Date Construction Completed: 11/21/2001

Maximum Anticipated Operating Pressure (PSI): Testing PSI:

Test Date:

OPERATOR COMMENTS AND SUBMITTAL

Comments
lone 33-2. 12320052_FL. registration
lone 34-2. 12320742_FL. registration
lone 43-2. 12320719_FL. registration

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Date: 10/17/2019 Email: schuyler.hamilton@crestonepr.com

Print Name: Costin McQueen Title: Geologist

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Director of COGCC Date:

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
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Total Attach: 0 Files