

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 10/17/2019 Document Number: 402212659

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10633 Contact Person: Schuyler Hamilton Company Name: CRESTONE PEAK RESOURCES OPERATING LLC Phone: (303) 7744017 Address: 1801 CALIFORNIA STREET #2500 Email: schuyler.hamilton@crestonepr.com City: DENVER State: CO Zip: 80202 Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 332733 Location Type: Production Facilities Name: ARISTOCRAT ANGUS-63N65W Number: 4NWNE County: WELD Qtr Qtr: NWNE Section: 4 Township: 3N Range: 65W Meridian: 6 Latitude: 40.259572 Longitude: -104.665493

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.259680 Longitude: -104.663743 PDOP: 2.5 Measurement Date: 07/30/2019 Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 332733 Location Type: Well Site [] No Location ID Name: ARISTOCRAT ANGUS-63N65W Number: 4NWNE County: WELD Qtr Qtr: NWNE Section: 4 Township: 3N Range: 65W Meridian: 6 Latitude: 40.259572 Longitude: -104.665493

Flowline Start Point Riser

Latitude: 40.259809 Longitude: -104.665568 PDOP: 2.9 Measurement Date: 07/30/2019 Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
Bedding Material: _____ Date Construction Completed: 01/26/1988
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.259672 Longitude: -104.663706 PDOP: 2.0 Measurement Date: 07/30/2019
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 328905 Location Type: _____ Well Site No Location ID
Name: ARISTOCRAT ANGUS-63N65W Number: 4NENE
County: WELD
Qtr Qtr: NENE Section: 4 Township: 3N Range: 65W Meridian: 6
Latitude: 40.259270 Longitude: -104.661049

Flowline Start Point Riser

Latitude: 40.259293 Longitude -104.661049 PDOP: 3.7 Measurement Date: 07/30/2019
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
Bedding Material: _____ Date Construction Completed: 04/25/1993
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.259674 Longitude: -104.663742 PDOP: 1.8 Measurement Date: 07/30/2019
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 323214 Location Type: _____ Well Site No Location ID
Name: ARISTOCRAT-63N65W Number: 4SENE
County: WELD
Qtr Qtr: SENE Section: 4 Township: 3N Range: 65W Meridian: 6
Latitude: 40.256217 Longitude: -104.661117

Flowline Start Point Riser

Latitude: 40.256171 Longitude -104.661231 PDOP: 2.6 Measurement Date: 07/30/2019

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000

Bedding Material: _____ Date Construction Completed: 11/07/1985

Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____

Test Date: _____

OPERATOR COMMENTS AND SUBMITTAL

Comments

Aristocrat Angus 31-4. 12313661_FL. registration Aristocrat Angus 41-4C. 12316602_FL. registration Aristocrat Angus 42-4C. 12312720_FL. registration
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I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 10/17/2019 Email: costin.mcqueen@crestonepr.com

Print Name: Costin McQueen Title: Geologist

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>

Total Attach: 0 Files