

FORM  
5Rev  
02/20

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402324810

Date Received:

## DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 10633

Contact Name: Logan Siple

Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLC

Phone: (303) 579-2174

Address: 1801 CALIFORNIA STREET #2500

Fax:

City: DENVER State: CO Zip: 80202

Email: logan.siple@crestonepr.com

API Number 05-123-47424-00

County: WELD

Well Name: Hingley

Well Number: 3G-18H-N167

Location: QtrQtr: SESW Section: 18 Township: 1N Range: 67W Meridian: 6  
FNL/FSL FEL/FWL

Footage at surface: Distance: 523 feet Direction: FSL Distance: 1419 feet Direction: FWL

As Drilled Latitude: 40.045390 As Drilled Longitude: -104.937430

GPS Data: GPS Quality Value: 1.6 Type of GPS Quality Value: PDOP Date of Measurement: 07/03/2019

GPS Instrument Operator's Name: Scott Porter

FNL/FSL

FEL/FWL

\*\* If directional footage at Top of Prod. Zone Dist: 460 feet Direction: FSL Dist: 1373 feet Direction: FWL  
Sec: 18 Twp: 1N Rng: 67W

FNL/FSL

FEL/FWL

\*\* If directional footage at Bottom Hole Dist: 465 feet Direction: FNL Dist: 1371 feet Direction: FWL  
Sec: 18 Twp: 1N Rng: 67W

Field Name: WATTENBERG

Field Number: 90750

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 10/08/2019 Date TD: 12/27/2019 Date Casing Set or D&amp;A: 12/28/2019

Rig Release Date: 01/11/2020 Per Rule 308A.b.

Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 12450 TVD\*\* 7627 Plug Back Total Depth MD 14223 TVD\*\* 7627

Elevations GR 5110 KB 5133

Digital Copies of ALL Logs must be Attached per Rule 308A ☐

List Electric Logs Run:

MWD/LWD, CBL (IND in 123-15493)

**CASING, LINER AND CEMENT**

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	16	42	0	122	72	0	122	VISU
SURF	13+1/2	9+5/8	40	0	2,580	970	0	2,580	VISU
1ST	8+1/2	5+1/2	20	0	12,437	1,435	2,604	12,450	CBL

**STAGE/TOP OUT/REMEDIAL CEMENT**

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

**FORMATION LOG INTERVALS AND TEST ZONES**

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
SUSSEX	4,708		NO	NO	
SHANNON	5,336		NO	NO	
SHARON SPRINGS	7,518		NO	NO	
NIOBRARA	7,569		NO	NO	

Operator Comments:

TPZ footages are estimated; well is not completed. Estimated completion Q2 2020.

Open Hole Logging Exception - No open-hole logs were run; Log used for the Exception was an Induction Log run on the Hicks 4-18, 123-15493

Cased-hole Pulsed Neutron Log was run on the Hingley 3F-18H-N167 well, 123-47417; per BMP on APD;  
Rule 317.p exception granted for the well.

GPS locations were taken on preset conductors.

Well Header on CBL incorrectly states the Hole Depth, should be 12450 ftMD, not 12531 ftMD, and the Production Casing Set Depth, should be 12437 ftMD, not 12521 ftMD.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Lindsey Organ

Title: Regulatory Coordinator

Date: \_\_\_\_\_

Email: lindsey.organ@crestonepr.com

### Attachment Check List

Att Doc Num	Document Name	attached ?
<u>Attachment Checklist</u>		
402324891	CMT Summary *	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
402324889	Directional Survey **	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
<u>Other Attachments</u>		
402324882	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
402324883	LAS-MWD/LWD	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
402324884	LAS-CEMENT BOND	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
402324885	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
402324888	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)

