

# State of Colorado Oil and Gas Conservation Commission

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DE	ET	OE	ES
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Date Received:			

## SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: 10261 Contact Name Mark Brown

Name of Operator: BAYSWATER EXPLORATION & PRODUCTION LLC Phone: (303) 893 2503

Address: 730 17TH ST STE 500 Fax: (303) 893 2508

City: DENVER State: CO Zip: 80202 Email: mbrown@bayswater.us

Complete the Attachment  
Checklist

OP OGCC

API Number : 05-123-40186-00 OGCC Facility ID Number: 438885

Well/Facility Name: Mead Well/Facility Number: 11

Location QtrQtr: SENE Section: 9 Township: 7N Range: 66W Meridian: 6

County: WELD Field Name: WATTENBERG

Federal, Indian or State Lease Number: \_\_\_\_\_

Survey Plat		
Directional Survey		
Srvc Eqpmt Diagram		
Technical Info Page		
Other		

## CHANGE OF LOCATION OR AS BUILT GPS REPORT

☒ Change of Location \* ☐ As-Built GPS Location Report ☐ As-Built GPS Location Report with Survey

\* Well location change requires new plat. A substantive surface location change may require new Form 2A.

**SURFACE LOCATION GPS DATA** Data must be provided for Change of Surface Location and As Built Reports.

Latitude 40.592614 GPS Quality Value: 1.2 Type of GPS Quality Value: PDOP Measurement Date: 01/21/2020

Longitude -104.774448 GPS Instrument Operator's Name Alan Hnizdo

### LOCATION CHANGE (all measurements in Feet)

Well will be: HORIZONTAL (Vertical, Directional, Horizontal)

Change of **Surface** Footage **From** Exterior Section Lines:

Change of **Surface** Footage **To** Exterior Section Lines:

Current **Surface** Location **From** QtrQtr SENE Sec 9

New **Surface** Location **To** QtrQtr SENE Sec 9

Change of **Top of Productive Zone** Footage **From** Exterior Section Lines:

Change of **Top of Productive Zone** Footage **To** Exterior Section Lines:

Current **Top of Productive Zone** Location **From** Sec 9

New **Top of Productive Zone** Location **To** Sec

Change of **Bottomhole** Footage **From** Exterior Section Lines:

Change of **Bottomhole** Footage **To** Exterior Section Lines:

Current **Bottomhole** Location Sec 8 Twp 7N

New **Bottomhole** Location Sec  Twp

Is location in High Density Area? Yes

Distance, in feet, to nearest building 898, public road: 237, above ground utility: 279, railroad: 5280,  
property line: 251, lease line: 0, well in same formation: 262

Ground Elevation 4908 feet Surface owner consultation date \_\_\_\_\_

FNL/FSL		FEL/FWL	
<u>1612</u>	<u>FNL</u>	<u>405</u>	<u>FEL</u>
<u>1637</u>	<u>FNL</u>	<u>251</u>	<u>FEL</u>
Twp <u>7N</u>	Range <u>66W</u>	Meridian <u>6</u>	
Twp <u>7N</u>	Range <u>66W</u>	Meridian <u>6</u>	
<u>2195</u>	<u>FNL</u>	<u>460</u>	<u>FEL</u>
<u></u>	<u></u>	<u></u>	<u>**</u>
Twp <u>7N</u>	Range <u>66W</u>		
Twp <u></u>	Range <u></u>		
<u>1884</u>	<u>FNL</u>	<u>460</u>	<u>FWL</u>
<u></u>	<u></u>	<u></u>	<u>**</u>

\*\* attach deviated drilling plan

**CHANGE OR ADD OBJECTIVE FORMATION AND/OR SPACING UNIT**

<u>Objective Formation</u>	<u>Formation Code</u>	<u>Spacing Order Number</u>	<u>Unit Acreage</u>	<u>Unit Configuration</u>

**OTHER CHANGES**

☐ **REMOVE FROM SURFACE BOND** Signed surface use agreement is a required attachment

☐ **CHANGE OF WELL, FACILITY OR OIL & GAS LOCATION NAME OR NUMBER**

From: Name MEAD Number 11 Effective Date: \_\_\_\_\_

To: Name \_\_\_\_\_ Number \_\_\_\_\_

☐ **ABANDON PERMIT: Permit can only be abandoned if the permitted operation has NOT been conducted. Field inspection will be conducted to verify site status.**

☐ WELL: Abandon Application for Permit-to-Drill (Form2) – Well API Number \_\_\_\_\_ has not been drilled.

☐ PIT: Abandon Earthen Pit Permit (Form 15) – COGCC Pit Facility ID Number \_\_\_\_\_ has not been constructed (Permitted and constructed pit requires closure per Rule 905)

☐ CENTRALIZED E&P WASTE MANAGEMENT FACILITY: Abandon Centralized E&P Waste Management Facility Permit (Form 28) – Facility ID Number \_\_\_\_\_ has not been constructed (Constructed facility requires closure per Rule 908)

OIL & GAS LOCATION ID Number: \_\_\_\_\_

☐ Abandon Oil & Gas Location Assessment (Form 2A) – Location has not been constructed and site will not be used in the future.

☐ Keep Oil & Gas Location Assessment (Form 2A) active until expiration date. This site will be used in the future.

**Surface disturbance from Oil and Gas Operations must be reclaimed per Rule 1003 and Rule 1004.**

☐ **REQUEST FOR CONFIDENTIAL STATUS**

☐ **DIGITAL WELL LOG UPLOAD**

☐ **DOCUMENTS SUBMITTED** Purpose of Submission: \_\_\_\_\_

**RECLAMATION****INTERIM RECLAMATION**

☐ Interim Reclamation will commence approximately \_\_\_\_\_

Per Rule 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Interim reclamation complete, site ready for inspection.

Per Rule 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach required location photographs.

**Field inspection will be conducted to document Rule 1003.e. compliance**

**FINAL RECLAMATION**

☐ Final Reclamation will commence approximately \_\_\_\_\_

Per Rule 1004.c.(4) operator shall submit Sundry Notice reporting final reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Final reclamation complete, site ready for inspection. Per Rule 1004.c(4) describe final reclamation procedure in Comments below or provide as an attachment.

**Field inspection will be conducted to document Rule 1004.c. compliance**

**Comments:****ENGINEERING AND ENVIRONMENTAL WORK**☐ NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned \_\_\_\_\_ Has Production Equipment been removed from site? \_\_\_\_\_

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT \_\_\_\_\_

☐ SPUD DATE: \_\_\_\_\_

**TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK**

Details of work must be described in full in the COMMENTS below or provided as an attachment.

☒ NOTICE OF INTENT Approximate Start Date 04/01/2020

☐ REPORT OF WORK DONE Date Work Completed \_\_\_\_\_

- |  |   |  |
|--|---|--|
| <input type="checkbox"/> Intent to Recomplete (Form 2 also required) | <input type="checkbox"/> Request to Vent or Flare   | <input type="checkbox"/> E&P Waste Mangement Plan      |
| <input checked="" type="checkbox"/> Change Drilling Plan             | <input type="checkbox"/> Repair Well  | <input type="checkbox"/> Beneficial Reuse of E&P Waste |
| <input type="checkbox"/> Gross Interval Change                       | <input type="checkbox"/> Rule 502 variance requested. Must provide detailed info regarding request. |  |
| <input type="checkbox"/> Other _____                                 | <input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases          |  |

**COMMENTS:**

This location is being sundried to abandon 5 wells, consolidate the SHL of the remaining 8 wells, and to amend and reconfigure the equipment to best maximize drilling and surface use efficiency.  
 Mead 1 (API: 05-123-40182), Mead 5 (API: 05-123-40181), Mead 7 (API: 05-123-40193), Mead 12 (API: 05-123-40192), and Mead 13 (API: 05-123-40189) are being abandoned.  
 The Mead 2 (API: 05-123-40183), Mead 3 (API: 05-123-40185), Mead 4 (API: 05-123-40184), Mead 6 (API: 05-123-40188), Mead 8 (API: 05-123-40187), Mead 9 (API: 05-123-40190), Mead 10 (API: 05-123-40191), and Mead 11 (API: 05-123-40186) are being sundried to revise the SHLs.  
 The revisions to this location in this sundry are consistent with 1041WOGLA02-0001, which was approved 2/28/2020.

Cultural Distance Information Changes  
 From WELL  
 Building: 998' to 898'  
 Building Unit: 998' to 898'  
 High Occupancy Building Unit: 5280' (unchanged)  
 Designated Outside Activity Area: 5280' (unchanged)  
 Public Road: 403' to 237'  
 Above Ground Utility: 433' to 279'  
 Railroad: 5280' (unchanged)  
 Property Line: 289' to 251'  
 School Facility: 5280' (unchanged)  
 School Property Line: 5280' (unchanged)  
 Child Care Center: 5280' (unchanged)

**CASING AND CEMENTING CHANGES**

Casing Type	Size	Of	/	Hole	Size	Of	/	Casing	Wt/Ft	Csg/LinTop	Setting Depth	Sacks of Cement	Cement Bottom	Cement Top
Conductor Casing	24				16				42	0	80	100	80	0
Surface String	13	1		2	9	5		8	36	0	1500	660	1500	0
First String	8	1		2	5	1		2	20	0	17287	2357	17287	2500

**H2S REPORTING**

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

**Gas Analysis Report must be attached.**

H2S Concentration: \_\_\_\_\_ in ppm (parts per million)

Date of Measurement or Sample Collection \_\_\_\_\_

Description of Sample Point:

Absolute Open Flow Potential \_\_\_\_\_ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: \_\_\_\_\_

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: \_\_\_\_\_

COMMENTS:

**Best Management Practices**

**No BMP/COA Type**

**Description**

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**Operator Comments:**

SHL change does not change QQ.  
Spacing unit configuration is unchanged.  
Wells are WSU; wellbore compliance with WSU setbacks is unchanged.  
Offset Well Evaluation inventory is unchanged.  
Objective formation will not change.  
The BHL and TPZ will not change.

Nearest well in unit is the Mead 10 @ 262' per anti-collision.  
Nearest permitted or existing wellbore belonging to another operator is unchanged.

TMD is changed from 17333 to 17287.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Justin Garrett

Title: Regulatory Analyst Email: regulatory@ascentgeomatics.com Date: \_\_\_\_\_

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Date: \_\_\_\_\_

**CONDITIONS OF APPROVAL, IF ANY:**

<u>COA Type</u>	<u>Description</u>

**General Comments**

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)

**Attachment Check List**

<u>Att Doc Num</u>	<u>Name</u>
402337653	WELL LOCATION PLAT
402337655	DEVIATED DRILLING PLAN
402337656	DIRECTIONAL DATA

Total Attach: 3 Files