

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



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SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: 10261 Contact Name Mark Brown
 Name of Operator: BAYSWATER EXPLORATION & PRODUCTION LLC Phone: (303) 893 2503
 Address: 730 17TH ST STE 500 Fax: (303) 893 2508
 City: DENVER State: CO Zip: 80202 Email: mbrown@bayswater.us

Complete the Attachment
Checklist

OP OGCC

API Number : 05- 123 40190 00 OGCC Facility ID Number: 438890
 Well/Facility Name: Mead Well/Facility Number: 9
 Location QtrQtr: SENE Section: 9 Township: 7N Range: 66W Meridian: 6
 County: WELD Field Name: WATTENBERG
 Federal, Indian or State Lease Number: _____

Survey Plat		
Directional Survey		
Srvc Eqpmt Diagram		
Technical Info Page		
Other		

CHANGE OF LOCATION OR AS BUILT GPS REPORT

- Change of Location * As-Built GPS Location Report As-Built GPS Location Report with Survey

* Well location change requires new plat. A substantive surface location change may require new Form 2A.

SURFACE LOCATION GPS DATA Data must be provided for Change of Surface Location and As Built Reports.

Latitude 40.592696 GPS Quality Value: 1.3 Type of GPS Quality Value: PDOP Measurement Date: 01/21/2020
 Longitude -104.774448 GPS Instrument Operator's Name Alan Hnizdo

LOCATION CHANGE (all measurements in Feet)

Well will be: HORIZONTAL (Vertical, Directional, Horizontal)

Change of **Surface** Footage **From** Exterior Section Lines:

<u>1560</u>	<u>FNL</u>	<u>404</u>	<u>FEL</u>
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Change of **Surface** Footage **To** Exterior Section Lines:

<u>1607</u>	<u>FNL</u>	<u>251</u>	<u>FEL</u>
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Current **Surface** Location **From** QtrQtr SENE Sec 9

Twp <u>7N</u>	Range <u>66W</u>	Meridian <u>6</u>
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New **Surface** Location **To** QtrQtr SENE Sec 9

Twp <u>7N</u>	Range <u>66W</u>	Meridian <u>6</u>
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Change of **Top of Productive Zone** Footage **From** Exterior Section Lines:

<u>1865</u>	<u>FNL</u>	<u>460</u>	<u>FEL</u>
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Change of **Top of Productive Zone** Footage **To** Exterior Section Lines:

			**
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Current **Top of Productive Zone** Location **From** Sec 9

Twp <u>7N</u>	Range <u>66W</u>
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New **Top of Productive Zone** Location **To** Sec _____

Twp _____	Range _____
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Change of **Bottomhole** Footage **From** Exterior Section Lines:

<u>1555</u>	<u>FNL</u>	<u>460</u>	<u>FWL</u>
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Change of **Bottomhole** Footage **To** Exterior Section Lines:

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Current **Bottomhole** Location Sec 8 Twp 7N Range 66W

**** attach deviated drilling plan**

New **Bottomhole** Location Sec _____ Twp _____ Range _____

Is location in High Density Area? Yes

Distance, in feet, to nearest building 925, public road: 237, above ground utility: 279, railroad: 5280,
 property line: 251, lease line: 0, well in same formation: 262

Ground Elevation 4909 feet Surface owner consultation date _____

Comments:

ENGINEERING AND ENVIRONMENTAL WORK

NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned _____ Has Production Equipment been removed from site? _____

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT _____

SPUD DATE: _____

TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

NOTICE OF INTENT Approximate Start Date 04/01/2020

REPORT OF WORK DONE Date Work Completed _____

<input type="checkbox"/> Intent to Recomplete (Form 2 also required)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Mangement Plan
<input checked="" type="checkbox"/> Change Drilling Plan	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Change	<input type="checkbox"/> Rule 502 variance requested. Must provide detailed info regarding request.	
<input type="checkbox"/> Other _____	<input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases	

COMMENTS:

This location is being sundried to abandon 5 wells, consolidate the SHL of the remaining 8 wells, and to amend and reconfigure the equipment to best maximize drilling and surface use efficiency.
 Mead 1 (API: 05-123-40182), Mead 5 (API: 05-123-40181), Mead 7 (API: 05-123-40193), Mead 12 (API: 05-123-40192), and Mead 13 (API: 05-123-40189) are being abandoned.
 The Mead 2 (API: 05-123-40183), Mead 3 (API: 05-123-40185), Mead 4 (API: 05-123-40184), Mead 6 (API: 05-123-40188), Mead 8 (API: 05-123-40187), Mead 9 (API: 05-123-40190), Mead 10 (API: 05-123-40191), and Mead 11 (API: 05-123-40186) are being sundried to revise the SHLs.
 The revisions to this location in this sundry are consistent with 1041WOGLA02-0001, which was approved 2/28/2020.

Cultural Distance Information Changes
 From WELL
 Building: 1041' to 925'
 Building Unit: 1041' to 925'
 High Occupancy Building Unit: 5280' (unchanged)
 Designated Outside Activity Area: 5280' (unchanged)
 Public Road: 403' to 237'
 Above Ground Utility: 432' to 279'
 Railroad: 5280' (unchanged)
 Property Line: 237' to 251'
 School Facility: 5280' (unchanged)
 School Property Line: 5280' (unchanged)
 Child Care Center: 5280' (unchanged)

CASING AND CEMENTING CHANGES

Casing Type	Size	Of	/	Hole	Size	Of	/	Casing	Wt/Ft	Csg/LinTop	Setting Depth	Sacks of Cement	Cement Bottom	Cement Top
Conductor Casing	24				16				42	0	80	100	80	0
Surface String	13	1		2	9	5		8	36	0	1500	660	1500	0
First String	8	1		2	5	1		2	20	0	17256	2352	17256	2500

H2S REPORTING

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: _____ in ppm (parts per million)

Date of Measurement or Sample Collection _____

Description of Sample Point:

Absolute Open Flow Potential _____ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: _____

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: _____

COMMENTS:

Best Management Practices	
No BMP/COA Type	Description

Operator Comments:

SHL change does not change QQ.
Spacing unit configuration is unchanged.
Wells are WSU; wellbore compliance with WSU setbacks is unchanged.
Offset Well Evaluation inventory is unchanged.
Objective formation will not change.
The BHL and TPZ will not change.

Nearest well in unit is the Mead 10 @ 262' per anti-collision.
Nearest permitted or existing wellbore belonging to another operator is unchanged.

TMD is changed from 17308 to 17256.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Justin Garrett
Title: Regulatory Analyst Email: regulatory@ascentgeomatics.com Date: _____

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY:

<u>COA Type</u>	<u>Description</u>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
402337610	WELL LOCATION PLAT
402337613	DEVIATED DRILLING PLAN
402337618	DIRECTIONAL DATA

Total Attach: 3 Files