

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 10/24/2019 Document Number: 402211844

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10633 Contact Person: Schuyler Hamilton Company Name: CRESTONE PEAK RESOURCES OPERATING LLC Phone: (303) 7744017 Address: 1801 CALIFORNIA STREET #2500 Email: schuyler.hamilton@crestonepr.com City: DENVER State: CO Zip: 80202 Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 336337 Location Type: Production Facilities Name: RAY NELSON-62N68W Number: 32SWSW County: WELD Qtr Qtr: SWSW Section: 32 Township: 2N Range: 68W Meridian: 6 Latitude: 40.090469 Longitude: -105.033071

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 473074 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.090443 Longitude: -105.032561 PDOP: 2.7 Measurement Date: 06/20/2019 Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 336364 Location Type: Well Site [] No Location ID Name: RAY NELSON-62N68W Number: 32NESW County: WELD Qtr Qtr: NESW Section: 32 Township: 2N Range: 68W Meridian: 6 Latitude: 40.093035 Longitude: -105.029344

Flowline Start Point Riser

Latitude: 40.093000 Longitude: -105.029338 PDOP: 3.4 Measurement Date: 06/20/2019 Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
Bedding Material: _____ Date Construction Completed: 03/28/2008
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

OPERATOR COMMENTS AND SUBMITTAL

Comments

Ray Nelson 23-32. 12325486_FL. registration

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.
Signed: _____ Date: 10/24/2019 Email: costin.mcqueen@crestonepr.com
Print Name: Costin McQueen Title: Geologist

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  _____ Director of COGCC Date: 3/11/2020

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
402211844	Form44 Submitted

Total Attach: 1 Files