

State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

10/16/2019

Document Number:

402211735

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10633 Contact Person: Schuyler Hamilton
Company Name: CRESTONE PEAK RESOURCES OPERATING LLC Phone: (303) 7744017
Address: 1801 CALIFORNIA STREET #2500 Email: schuyler.hamilton@crestonepr.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes ☒ No ☐

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 328096 Location Type: Production Facilities
Name: NELSON-63N67W Number: 32SWSW
County: WELD
Qtr Qtr: SWSW Section: 32 Township: 3N Range: 67W Meridian: 6
Latitude: 40.178456 Longitude: -104.919244

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 473064 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATIONFlowline End Point Riser

Latitude: 40.178508 Longitude: -104.919389 PDOP: 2.3 Measurement Date: 06/27/2019
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 336340 Location Type: Well Site ☐ No Location ID
Name: ROBERT NELSON-63N67W Number: 32SWSW
County: WELD
Qtr Qtr: SWSW Section: 32 Township: 3N Range: 67W Meridian: 6
Latitude: 40.176610 Longitude: -104.921270

Flowline Start Point Riser

Latitude: 40.176623 Longitude: -104.921181 PDOP: 1.8 Measurement Date: 06/27/2019
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
Bedding Material: _____ Date Construction Completed: 01/04/2007
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 473065 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.178493 Longitude: -104.919407 PDOP: 3.1 Measurement Date: 06/27/2019
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 331117 Location Type: Well Site ☐ No Location ID
Name: NELSON SESW MUTLI-WELL PAD Number: 4-6-32
County: WELD
Qtr Qtr: SESW Section: 32 Township: 3N Range: 67W Meridian: 6
Latitude: 40.176500 Longitude: -104.915850

Flowline Start Point Riser

Latitude: 40.176482 Longitude: -104.916044 PDOP: 4.3 Measurement Date: 06/27/2019
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
Bedding Material: _____ Date Construction Completed: 03/20/2001
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 473066 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.178496 Longitude: -104.919396 PDOP: 1.0 Measurement Date: 06/27/2019
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 336340 Location Type: Well Site ☐ No Location ID
Name: ROBERT NELSON-63N67W Number: 32SWSW
County: WELD
Qtr Qtr: SWSW Section: 32 Township: 3N Range: 67W Meridian: 6
Latitude: 40.176610 Longitude: -104.921270

Flowline Start Point Riser

Latitude: 40.176556 Longitude -104.921234 PDOP: 2.8 Measurement Date: 06/27/2019

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000

Bedding Material: Date Construction Completed: 03/09/2004

Maximum Anticipated Operating Pressure (PSI): Testing PSI:

Test Date:


OPERATOR COMMENTS AND SUBMITTAL

Comments Robert Nelson 14-32. 12322016_FL. registration
Robert Nelson 2-8-32. 12324400_FL. registration

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.
Signed: Date: 10/16/2019 Email: costin.mcqueen@crestonepr.com

Print Name: Costin McQueen Title: Geologist

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  Director of COGCC Date: 3/11/2020

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
402211735	Form44 Submitted

Total Attach: 1 Files