

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

402298585

Date Received:

01/29/2020

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10464
2. Name of Operator: CATAMOUNT ENERGY PARTNERS LLC
3. Address: 1801 BROADWAY #1000
City: DENVER State: CO Zip: 80202
4. Contact Name: Nolan Redmond
Phone: (720) 484-2347
Fax:
Email: nredmond@catamountep.com

5. API Number 05-007-06337-00
6. County: ARCHULETA
7. Well Name: EBC
Well Number: 4
8. Location: QtrQtr: NENW Section: 28 Township: 34N Range: 5W Meridian: M
9. Field Name: IGNACIO BLANCO Field Code: 38300

Completed Interval

FORMATION: FRUITLAND COAL Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 11/19/2019 End Date: 11/19/2019 Date of First Production this formation: 01/18/2020

Perforations Top: 2907 Bottom: 2974 No. Holes: 124 Hole size: 0.42

Provide a brief summary of the formation treatment: Open Hole: ☐

FRAC W/ 170580 LBS SAND & 2036 BBLS FLUID

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 2060 Max pressure during treatment (psi): 1900

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 1.00

Type of gas used in treatment: Min frac gradient (psi/ft): 1.00

Total acid used in treatment (bbl): 24 Number of staged intervals: 1

Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 0

Fresh water used in treatment (bbl): 2036 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 170580 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 01/18/2020 Hours: 24 Bbl oil: 0 Mcf Gas: 87 Bbl H2O: 26

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 87 Bbl H2O: 26 GOR:

Test Method: Pumping Casing PSI: 64 Tubing PSI: 64 Choke Size:

Gas Disposition: SOLD Gas Type: COAL GAS Btu Gas: 959 API Gravity Oil: 0

Tubing Size: 2 + 7/8 Tubing Setting Depth: 3011 Tbg setting date: 11/20/2019 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

--

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Nolan Redmond

Title: Geo/Eng Tech Date: 1/29/2020 Email nredmond@catamountep.com
:

Attachment Check List

Att Doc Num **Name**

402298585	FORM 5A SUBMITTED
-----------	-------------------

Total Attach: 1 Files

General Comments

User Group **Comment** **Comment Date**

Permit	w/o Form 5	01/30/2020
--------	------------	------------

Total: 1 comment(s)