

**FORM  
INSP**

Rev  
X/15

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

03/04/2020

Submitted Date:

03/10/2020

Document Number:

700300005

**FIELD INSPECTION FORM**

Loc ID 325558 Inspector Name: LABOWSKIE, STEVE On-Site Inspection  2A Doc Num: \_\_\_\_\_

**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

**Operator Information:**

OGCC Operator Number: 96735  
Name of Operator: WILLIFORD RESOURCES, L.L.C.  
Address: 6506 S LEWIS AVE STE 102  
City: TULSA State: OK Zip: 74136

**Findings:**

- 9 Number of Comments
- 2 Number of Corrective Actions
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE**

**Contact Information:**

Contact Name	Phone	Email	Comment
Burger, Craig		craig.burger@state.co.us	
Stevens, Glenn	970-749-0192	glennstevens@centurylink.net	<a href="#">All Inspections</a>
Callahan, Linda	918-712-8828	lcallahan3@swbell.net	<a href="#">All Inspections</a>
, Engineering		dnr_cogccengineering@state.co.us	<a href="#">All Engineering</a>

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
215002	WELL	PR	05/01/2019	OW	067-06607	ANGELINA 3	SI

**General Comment:**

Audible gas leak at wellhead when approaching well. FLIR video shows gas flowing from around surface casing. Soft ground is also pushed back.

Staff contacted operator representative on county road and returned to well where representative stated that the well had been shut in for the winter and he would immediately dig out wellhead to determine source of gas.

Operator later called Inspection Supervisor that the "orange peel" had failed between the surface casing and production casing and that majority of gas was now going to combustor via gathering but some venting would continue at well.

This inspection report is for well only and does not include remote tank battery.

Location			
Overall Good: <input checked="" type="checkbox"/>			
<b>Signs/Marker:</b>			
Type	WELLHEAD		
Comment:			
Corrective Action:			Date:
Emergency Contact Number:			
Comment:			Date:
Corrective Action:			Date: _____
Overall Good: <input type="checkbox"/>			
<b>Spills:</b>			
Type	Area	Volume	
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
<b>Fencing/:</b>			
Type	PUMP JACK		
Comment:	stock panels		
Corrective Action:			Date:
<b>Equipment:</b>			
Type: Flow Line	#		corrective date
Comment:			
Corrective Action:			Date:
Type: Pump Jack	#		
Comment:			
Corrective Action:			Date:
Type: Prime Mover	#		
Comment:			
Corrective Action:			Date:
<b>Venting:</b>			
Yes/No	YES		
Comment:	Although well technically shut in, gas was venting from failure in orange peel, see FLIR footage. Operator has approved sundry to vent/flare from 2016 but does not appear to submitting sundry notices annually. While well was producing operator was not reporting gas sold or flared.		
Corrective Action:	Contact COGCC Engineering about sundry notices and subsequent reporting of gas estimates.		Date: 03/20/2020
<b>Flaring:</b>			
Type			
Comment:	Well set up with 1" gatheing to send gas to combuster but was SI and not supplying combuster at time of inspoection.		
Corrective Action:			Date:

**Inspected Facilities**

Facility ID: 215002 Type: WELL API Number: 067-06607 Status: PR Insp. Status: SI

**Idle Well**

Purpose:  Shut In  Temporarily Abandoned Reminder: \_\_\_\_\_

**Comment:** Audible and FLIR recorded gas leak around surface casing and operator update identifies lack of well integrity per Rule 326. Operator representative stated an area of orange peel has failed between surface casing and production casing and there is communication.

**Corrective Action:** As soon as possible but no later than 30 days (April 10, 2020) investigate, identify and report all integrity problems and casing leaks via Form 4 sundry notice  
  
No longer than 90 days (06/10/2020) perform succesful mechanical integrity test or plug well. Note: corrective action time is less than typically given due to known well integrity problems per Rule 326.

Date: 04/10/2020

