

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 10/24/2019 Document Number: 402211319

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10633 Contact Person: Schuyler Hamilton Company Name: CRESTONE PEAK RESOURCES OPERATING LLC Phone: (303) 7744017 Address: 1801 CALIFORNIA STREET #2500 Email: schuyler.hamilton@crestonepr.com City: DENVER State: CO Zip: 80202 Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 409482 Location Type: Production Facilities Name: WAGNER-61N67W Number: 34SENE County: WELD Qtr Qtr: SENE Section: 34 Township: 1N Range: 67W Meridian: 6 Latitude: 40.009879 Longitude: -104.869641

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.010169 Longitude: -104.868890 PDOP: 1.9 Measurement Date: 07/01/2019 Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 331148 Location Type: Well Site [] No Location ID Name: GRENEMYER-WAGNER-61N67W Number: 34SENE County: WELD Qtr Qtr: SENE Section: 34 Township: 1N Range: 67W Meridian: 6 Latitude: 40.008789 Longitude: -104.868911

Flowline Start Point Riser

Latitude: 40.009215 Longitude: -104.868748 PDOP: 3.3 Measurement Date: 07/01/2019 Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
 Bedding Material: _____ Date Construction Completed: 11/28/2001
 Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
 Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.010174 Longitude: -104.868896 PDOP: 1.9 Measurement Date: 07/01/2019
 Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 335783 Location Type: Production Facilities No Location ID
 Name: GRENEMEYER-61N67W Number: 34NWNE
 County: WELD
 Qtr Qtr: NWNE Section: 34 Township: 1N Range: 67W Meridian: 6
 Latitude: 40.013020 Longitude: -104.874358

Flowline Start Point Riser

Latitude: 40.013255 Longitude -104.874350 PDOP: 2.2 Measurement Date: 07/01/2019
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 Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
 Bedding Material: _____ Date Construction Completed: 09/20/2002
 Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
 Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.010191 Longitude: -104.868873 PDOP: 3.9 Measurement Date: 07/01/2019
 Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 331066 Location Type: Well Site No Location ID
 Name: GRENEMYER-WAGNER-61N67W Number: 34NENE
 County: WELD
 Qtr Qtr: NENE Section: 34 Township: 1N Range: 67W Meridian: 6
 Latitude: 40.013499 Longitude: -104.868951

Flowline Start Point Riser

Latitude: 40.013591 Longitude -104.868796 PDOP: 2.6 Measurement Date: 07/01/2019

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000

Bedding Material: _____ Date Construction Completed: 11/21/2000

Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____

Test Date: _____

OPERATOR COMMENTS AND SUBMITTAL

Comments

Grenemeyer-Wagner 31-34. 12321023_FL. registration Grenemeyer-Wagner 41-34. 12320103_FL. registration Grenemeyer-Wagner 42-34. 12320230_FL. registration
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I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 10/24/2019 Email: costin.mcqueen@crestonepr.com

Print Name: Costin McQueen Title: Geologist

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>

Total Attach: 0 Files