

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 10/24/2019 Document Number: 402197813

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10633 Contact Person: Schuyler Hamilton Company Name: CRESTONE PEAK RESOURCES OPERATING LLC Phone: (303) 7744017 Address: 1801 CALIFORNIA STREET #2500 Email: schuyler.hamilton@crestonepr.com City: DENVER State: CO Zip: 80202 Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 333160 Location Type: Production Facilities Name: MILLER-63N66W Number: 20NWSE County: WELD Qtr Qtr: CSE Section: 20 Township: 3N Range: 66W Meridian: 6 Latitude: 40.206706 Longitude: -104.796261

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.206499 Longitude: -104.796322 PDOP: 2.4 Measurement Date: 07/10/2019 Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 333215 Location Type: Well Site [] No Location ID Name: MILLER-63N66W Number: 20SESE County: WELD Qtr Qtr: SESE Section: 20 Township: 3N Range: 66W Meridian: 6 Latitude: 40.204457 Longitude: -104.793161

Flowline Start Point Riser

Latitude: 40.204591 Longitude: -104.793229 PDOP: 4.2 Measurement Date: 07/10/2019 Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
Bedding Material: _____ Date Construction Completed: 05/09/2000
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.206502 Longitude: -104.796244 PDOP: 3.0 Measurement Date: 07/10/2019
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 336386 Location Type: _____ Well Site No Location ID
Name: MILLER-63N66W Number: 20SWSE
County: WELD
Qtr Qtr: SWSE Section: 20 Township: 3N Range: 66W Meridian: 6
Latitude: 40.205076 Longitude: -104.799291

Flowline Start Point Riser

Latitude: 40.204991 Longitude -104.799564 PDOP: 3.2 Measurement Date: 07/10/2019
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
Bedding Material: _____ Date Construction Completed: 11/01/2004
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.206509 Longitude: -104.796324 PDOP: 2.0 Measurement Date: 07/10/2019
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 333186 Location Type: _____ Well Site No Location ID
Name: MILLER-63N66W Number: 20NWSE
County: WELD
Qtr Qtr: NWSE Section: 20 Township: 3N Range: 66W Meridian: 6
Latitude: 40.209160 Longitude: -104.799730

Flowline Start Point Riser

Latitude: 40.208826 Longitude -104.799578 PDOP: 1.6 Measurement Date: 07/10/2019

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000

Bedding Material: Date Construction Completed: 05/15/2001

Maximum Anticipated Operating Pressure (PSI): Testing PSI:

Test Date:

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.206498 Longitude: -104.796326 PDOP: 3.0 Measurement Date: 07/10/2019

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 336386 Location Type: Well Site No Location ID

Name: MILLER-63N66W Number: 20SWSE

County: WELD

Qtr Qtr: SWSE Section: 20 Township: 3N Range: 66W Meridian: 6

Latitude: 40.205076 Longitude: -104.799291

Flowline Start Point Riser

Latitude: 40.205078 Longitude -104.799532 PDOP: 3.7 Measurement Date: 07/10/2019

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000

Bedding Material: Date Construction Completed: 06/29/1999

Maximum Anticipated Operating Pressure (PSI): Testing PSI:

Test Date:

OPERATOR COMMENTS AND SUBMITTAL

Comments

Barclay Crisman 4-6-20. 12322351_FL. registration
Miller 33-20. 12320308_FL. registration
Miller 34-20. 12319764_FL. registration
Miller 44-20. 12319948_FL. registration

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 10/24/2019 Email: costin.mcqueen@crestonepr.com

Print Name: Costin McQueen Title: Geologist

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC _____ Date: _____

Attachment Check List

Att Doc Num

Name

<u>Att Doc Num</u>	<u>Name</u>

Total Attach: 0 Files