

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

10/03/2019

Document Number:

402197748

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10633 Contact Person: Schuyler Hamilton
Company Name: CRESTONE PEAK RESOURCES OPERATING LLC Phone: (303) 7744017
Address: 1801 CALIFORNIA STREET #2500 Email: schuyler.hamilton@crestonepr.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 405923 Location Type: Production Facilities
Name: BARCLAY CRISMAN-63N66W Number: 20SWSW
County: WELD
Qtr Qtr: SWSW Section: 20 Township: 3N Range: 66W Meridian: 6
Latitude: 40.206176 Longitude: -104.806461

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.206189 Longitude: -104.806883 PDOP: 4.9 Measurement Date: 07/09/2019
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 328937 Location Type: Well Site [] No Location ID
Name: BARCLAY-CHRISMAN-63N66W Number: 20NWSW
County: WELD
Qtr Qtr: NWSW Section: 20 Township: 3N Range: 66W Meridian: 6
Latitude: 40.207486 Longitude: -104.807041

Flowline Start Point Riser

Latitude: 40.207528 Longitude: -104.807302 PDOP: 4.9 Measurement Date: 07/09/2019
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
Bedding Material: _____ Date Construction Completed: 10/30/1999
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.206182 Longitude: -104.806885 PDOP: 2.6 Measurement Date: 07/09/2019
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 330862 Location Type: _____ Well Site No Location ID
Name: BARCLAY CRISMAN-63N66W Number: 20SWSW
County: WELD
Qtr Qtr: SWSW Section: 20 Township: 3N Range: 66W Meridian: 6
Latitude: 40.204798 Longitude: -104.808880

Flowline Start Point Riser

Latitude: 40.204791 Longitude -104.809035 PDOP: 2.3 Measurement Date: 07/09/2019
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
Bedding Material: _____ Date Construction Completed: 08/24/2001
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.206188 Longitude: -104.806888 PDOP: 2.1 Measurement Date: 07/09/2019
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 336242 Location Type: _____ Well Site No Location ID
Name: BARCLAY CRISMAN-63N66W Number: 20NWSW
County: WELD
Qtr Qtr: NWSW Section: 20 Township: 3N Range: 66W Meridian: 6
Latitude: 40.208933 Longitude: -104.809036

Flowline Start Point Riser

Latitude: 40.208926 Longitude -104.809155 PDOP: 1.7 Measurement Date: 07/09/2019

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000

Bedding Material: _____ Date Construction Completed: 10/17/2001

Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____

Test Date: _____

OPERATOR COMMENTS AND SUBMITTAL

Comments

Barclay Crisman 13-20. 12320567_FL. registration
Barclay Crisman 14-20. 12319789_FL. registration
Barclay Crisman 4-20. 12316645_FL. registration

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 10/03/2019 Email: costin.mcqueen@crestonepr.com

Print Name: Costin McQueen Title: Geologist

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num

Name

<u>Att Doc Num</u>	<u>Name</u>

Total Attach: 0 Files