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FORM 21 Rev 9/14

State of Colorado Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

FOR OGCC USE ONLY

Document Number:

Date Received:

MECHANICAL INTEGRITY TEST

- 1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. For production wells, test pressures must be a at minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressurees must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment Checklist

OGCC Operator Number: 69175
Name of Operator: PDC Energy Inc.
Address: 4000 Burlington Ave
City: Evans State: Co Zip: 80520
API Number: 05-123-25320 OGCC Facility ID Number:
Well/Facility Name: TELARICO Well/Facility Number: 33C
Location QtrQtr: SWNE Section: 33 Township: 7N Range: 66W Meridian:

Table with columns for Oper and OGCC, and rows for Pressure Chart, Cement Bond Log, Tracer Survey, Temperature Survey, Inspection Number.

[X] SHUT-IN PRODUCTION WELL [] INJECTION WELL Last MIT Date:

Test Type:

- [X] Test to Maintain SI/TA status [] 5- year UIC [] Reset Packer
[] Verification of Repairs [] Annual UIC Test

Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test
Injection/Producing Zone(s): NIO/CODELL
Perforated Interval: 7064'-7204'/7368'-7376'
Open Hole Interval: N/A
Casing Test: Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.
Bridge Plug or Cement Plug Depth: 7019'

Tubing Casing/Annulus Test
Tubing Size: N/A Tubing Depth: N/A Top Packer Depth: Multiple Packers? [] Yes [X] No

Test Data
Test Date: 02/27/2020 Well Status During Test: Shut In Casing Pressure Before Test: 0 Initial Tubing Pressure: 0 Final Tubing Pressure: 0
Casing Pressure Start Test: 514 Casing Pressure - 5 Min.: 515 Casing Pressure - 10 Min.: 515 Casing Pressure Final Test: 515 Pressure Loss or Gain During Test: +1

Test Witnessed by State Representative? [] Yes [X] No OGCC Field Representative (Print Name):

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Ryan Beam

Signed: [Signature] Title: Workover Foreman Date: 2/27/20

OGCC Approval: Title: Date:

Conditions of Approval, if any:

Pick Testers
Sterling, CO 80751

PDC Energy
Telarico 33C

Shawn Fiscus
970-520-5697

Ryan Beam
MIT

SW NE Sec 33-T7N-R66W

API # 05-123-25320

Interval:

60 Seconds

DataPoint	LogDate	LogTime	6-P PSI
0		1:44:27 PM	0
1		1:45:27 PM	200
2		1:46:27 PM	387
3		1:47:27 PM	516
4		1:48:27 PM	515
5		1:49:27 PM	514
6		1:50:27 PM	514
7		1:51:27 PM	515
8		1:52:27 PM	515
9		1:53:27 PM	515
10	2/27/2020	1:54:27 PM	515
11		1:55:27 PM	515
12		1:56:27 PM	515
13		1:57:27 PM	515
14		1:58:27 PM	515
15		1:59:27 PM	515
16		2:00:27 PM	515
17		2:01:27 PM	515
18		2:02:27 PM	515
19		2:03:27 PM	194
20		2:04:27 PM	0

