

FORM

21

Rev 08/14

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402336633

Date Received:

MECHANICAL INTEGRITY TEST

- Duration of the pressure test must be a minimum of 15 minutes.
- An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative.
- Injection well tests must be witnessed by an OGCC representative.
- For production wells, test pressures must be at a minimum of 300 psig.
- New injection wells must be tested to maximum requested injection pressure.
- For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
- A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
- Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
- Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
- Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist

OP OGCC

OGCC Operator Number: <u>65110</u>	Contact Name: <u>JOSEPH FORMA</u>	Pressure Chart		
Name of Operator: <u>O'BRIEN ENERGY RESOURCES CORP</u>	Phone: <u>(603) 427-2099</u>	Cement Bond Log		
Address: <u>18 CONGRESS ST STE 207</u>		Tracer Survey		
City: <u>PORTSMOUTH</u> State: <u>NH</u> Zip: <u>03801</u> Email: <u>JOEFORMA@OBENERGY.COM</u>		Temperature Survey		
API Number: <u>05-123-20458</u> OGCC Facility ID Number: <u>260339</u>		Inspection Number		
Well/Facility Name: <u>LOST CREEK O'BRIEN</u> Well/Facility Number: <u>4-20</u>				
Location QtrQtr: <u>NWSE</u> Section: <u>20</u> Township: <u>3N</u> Range: <u>62W</u> Meridian: <u>6</u>				

SHUT-IN PRODUCTION WELL INJECTION WELL Last MIT Date: 4/6/2007 12:00:00 AM

Test Type:

Test to Maintain SI/TA status 5-Year UIC Reset Packer

Verification of Repairs Annual UIC TEST

Describe Repairs or Other Well Activities: Nipple up BOPE. Strap out of hole with tubing. Pioneer set wireline CIBP. 6786' (50' above perf) Trip in with tubing. Verify CIBP depth with tubing tallied. (6795') Load and circulate hole with Packer fluid at 110 degrees. MIT TEST. Test had slight drop at first and found valve leak at pump. Fixed leak. Good test. 20 minutes

Wellbore Data at Time of Test				Casing Test	
Injection Producing Zone(s)	Perforated Interval	Open Hole Interval		Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.	
JSND	6836-6850				
Tubing Casing/Annulus Test				Bridge Plug or Cement Plug Depth	
Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers?	<input type="text" value="6786"/>	
			<input type="checkbox"/>		

Test Data (Use -1 for a vacuum)				
Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
02-26-2020	TEMPORARILY ABANDONED	0	387	382
Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	Pressure Loss or Gain
387	365	372	382	

Test Witnessed by State Representative? OGCC Field Representative _____

OPERATOR COMMENTS:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: JOSEPH FORMA

Title: PRESIDENT Email: JOEFORMA@OBENERGY.COM Date: _____

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

Date: _____

CONDITIONS OF APPROVAL, IF ANY:

Attachment Check List

Att Doc Num

Name

402336650

PRESSURE CHART

Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

Stamp Upon
Approval

Total: 0 comment(s)