

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

03/06/2020

Submitted Date:

03/09/2020

Document Number:

688800696

FIELD INSPECTION FORMLoc ID 333516 Inspector Name: Hughes, Jim On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 10133

Name of Operator: HILCORP ENERGY COMPANY

Address: P O BOX 61229

City: HOUSTON State: TX Zip: 77208

Status Summary:☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

8 Number of Comments

1 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Ray, Mandy	(505) 599-4083	mray@hilcorp.com	All Inspections
Heil, John		john.heil@state.co.us	
Shorty, Priscilla		pshorty@hilcorp.com	All SW Inspections
Roy, Catherine		catherine.roy@state.co.us	
Fischer, Alex		alex.fischer@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
216469	WELL	PR	03/14/2000	GW	067-08075	BALLANTINE 34-9 32-2	EI

General Comment:

On March 6, 2020 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the Hilcorp Ballantine 34-9 #32-2. For the most recent field inspection report of this facility, please refer to document #693901456.

Location

Lease Road:			
Type	Access		
comment:			
Corrective Action	L	Date:	

Overall Good: ☒

Signs/Marker:			
Type	WELLHEAD		
Comment:	Free standing sign near separator.		
Corrective Action:		Date:	

Emergency Contact Number:			
Comment:	Posted on location sign.		
Corrective Action:		Date:	

Overall Good: ☐

Spills:					
Type	Area	Volume			

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Equipment:			corrective date
Type: Vertical Heated Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 1		
Comment:			
Corrective Action:		Date:	
Type: Plunger Lift	# 1		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Telemetry equipment.		
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:		Date:	

Venting:			
Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:			
Type			
Comment:			
Corrective Action:		Date:	

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Inspected Facilities									
Facility ID:	216469	Type:	WELL	API Number:	067-08075	Status:	PR	Insp. Status:	EI

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Environmental**Spills/Releases:**

Type of Spill: PRODUCED WATER

Estimated Spill Volume: _____

Comment: This field inspection was conducted to investigate a suspected historical release. Stained soil and evidence of flow originating from near the Ballantine 34-9 #32-2 well head support this claim.

Corrective Action: Control and contain spills/releases and clean up per Rule 906.a. Contact COGCC EPS staff.

Date: 04/09/2020

Reportable: _____

GPS: Lat 37.143430

Long -107.844350

Proximity to Surface Water: _____

Depth to Ground Water: _____

Water Well Complaint:

Lat

Long

DWR Receipt Num: _____

Owner Name: _____

GPS : _____

Field Parameters:

Sample Location: _____

Comment: _____

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Culverts	Pass			
Compaction	Pass	Compaction	Pass			

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
<p>On March 6, 2020 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the Hilcorp Ballantine 34-9 #32-2. For the most recent field inspection report of this facility, please refer to document #693901456.</p> <p>This field inspection was conducted to investigate a suspected historical release. Stained soil and evidence of flow originating from near the Ballantine 34-9 #32-2 well head support this claim. The discoloration extends across the location and south of the Red Willow separator, where it appears to leave the eastern edge of the location.</p> <p>The Ballantine 34-9 #32-2 is uphill of the source of the release claimed by the operator via telephone conversation. The operator shall determine the actual source of the suspected release and comply with Rule 910.b.3. Specifically, but limited to, collecting representative samples to determine the vertical and horizontal extent of the release, and collecting a background sample for comparison.</p>	hughesjo	03/09/2020

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
688800697	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5088947