

FORM
INSPRev
X/15State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

03/06/2020

Submitted Date:

03/09/2020

Document Number:

688800696

FIELD INSPECTION FORM

Loc ID _____ Inspector Name: _____ On-Site Inspection
 333516 _____ Hughes, Jim _____ 2A Doc Num: _____

Operator Information:

OGCC Operator Number: _____ 10133 _____
 Name of Operator: HILCORP ENERGY COMPANY _____
 Address: P O BOX 61229 _____
 City: _____ HOUSTON _____ State: _____ TX _____ Zip: _____ 77208 _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Findings:

- 8 _____ Number of Comments
 1 _____ Number of Corrective Actions
 Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
 PREVIOUS INSPECTIONS THAT HAVE NOT
 BEEN ADDRESSED ARE STILL APPLICABLE**

Contact Information:

Contact Name	Phone	Email	Comment
Ray, Mandy	(505) 599-4083	mray@hilcorp.com	All Inspections
Heil, John		john.heil@state.co.us	
Shorty, Priscilla		pshorty@hilcorp.com	All SW Inspections
Roy, Catherine		catherine.roy@state.co.us	
Fischer, Alex		alex.fischer@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
216469	WELL	PR	03/14/2000	GW	067-08075	BALLANTINE 34-9 32-2	EI

General Comment:

On March 6, 2020 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the Hilcorp Ballantine 34-9 #32-2. For the most recent field inspection report of this facility, please refer to document #693901456.

Location

Lease Road:			
Type	Access		
comment:			
Corrective Action			Date:

Overall Good:

Signs/Marker:			
Type	WELLHEAD		
Comment:	Free standing sign near separator.		
Corrective Action:			Date:

Emergency Contact Number:			
Comment:	Posted on location sign.		
Corrective Action:			Date: _____

Overall Good:

Spills:				
Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:			corrective date
Type: Vertical Heated Separator	# 1		
Comment:			
Corrective Action:			Date:
Type: Bird Protectors	# 1		
Comment:			
Corrective Action:			Date:
Type: Plunger Lift	# 1		
Comment:			
Corrective Action:			Date:
Type: Ancillary equipment	# 1		
Comment:	Telemetry equipment.		
Corrective Action:			Date:
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:			Date:

Venting:			
Yes/No			
Comment:			
Corrective Action:			Date:

Flaring:			
Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 216469 Type: WELL API Number: 067-08075 Status: PR Insp. Status: EI

Environmental

Spills/Releases:

Type of Spill: PRODUCED WATER

Estimated Spill Volume: _____

Comment: This field inspection was conducted to investigate a suspected historical release. Stained soil and evidence of flow originating from near the Ballantine 34-9 #32-2 well head support this claim.

Corrective Action: Control and contain spills/releases and clean up per Rule 906.a. Contact COGCC EPS staff.

Date: 04/09/2020

Reportable: _____

GPS: Lat 37.143430

Long -107.844350

Proximity to Surface Water: _____

Depth to Ground Water: _____

Water Well Complaint:

DWR Receipt Num: _____

Owner Name: _____

GPS : _____

Lat

Long

Field Parameters:

Sample Location: _____

Comment: _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Culverts	Pass			
Compaction	Pass	Compaction	Pass			

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
<p>On March 6, 2020 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the Hilcorp Ballantine 34-9 #32-2. For the most recent field inspection report of this facility, please refer to document #693901456.</p> <p>This field inspection was conducted to investigate a suspected historical release. Stained soil and evidence of flow originating from near the Ballantine 34-9 #32-2 well head support this claim. The discoloration extends across the location and south of the Red Willow separator, where it appears to leave the eastern edge of the location.</p> <p>The Ballantine 34-9 #32-2 is uphill of the source of the release claimed by the operator via telephone conversation. The operator shall determine the actual source of the suspected release and comply with Rule 910.b.3. Specifically, but limited to, collecting representative samples to determine the vertical and horizontal extent of the release, and collecting a background sample for comparison.</p>	hughesjo	03/09/2020

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
688800697	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5088947