

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402335746

Date Received:

03/08/2020

Spill report taken by:

Spill/Release Point ID:

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: VERDAD RESOURCES LLC	Operator No: 10651	Phone Numbers
Address: 5950 CEDAR SPRINGS ROAD		Phone: (720) 8456901
City: DALLAS State: TX Zip: 75235		Mobile: ()
Contact Person: Michael Cugnetti		Email: mcugnetti@verdadresources.com

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 402335746

Initial Report Date: 03/08/2020 Date of Discovery: 03/08/2020 Spill Type: Recent Spill

Spill/Release Point Location:

QTRQTR NWSE SEC 12 TWP 1N RNG 65W MERIDIAN 6

Latitude: 40.064786 Longitude: -104.610733

Municipality (if within municipal boundaries): County: WELD

Reference Location:

Facility Type: WELL PAD ☒ Facility/Location ID No 469568
Spill/Release Point Name: Safi 1224 ☐ Well API No. (Only if the reference facility is well) 05- -
☐ No Existing Facility or Location ID No.

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes
Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0	Estimated Condensate Spill Volume(bbl): 0
Estimated Flow Back Fluid Spill Volume(bbl): 0	Estimated Produced Water Spill Volume(bbl): 0
Estimated Other E&P Waste Spill Volume(bbl): 0	Estimated Drilling Fluid Spill Volume(bbl): >=5 and <100

Specify:

Land Use:

Current Land Use: CROP LAND Other(Specify):
Weather Condition: Clear
Surface Owner: FEE Other(Specify):

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐
As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

Discharge pipe from centrifuge at the drilling rig disconnected. Allowed 20 BBLs of drilling mud to escape before discovery and spill was stopped. Dirt berms were built around area to contain spill within a 30 foot by 30 foot area. Cleanup started immediately. All impacted pad surface road base will be removed and properly disposed of.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

Date	Agency/Party	Contact	Phone	Response
3/8/2020	Weld County	Weld OEM Spill Report	-	Received

Was there a Grade 1 Gas Leak? Yes ☐ No ☒

If YES, enter the Document Number of the Grade 1 Gas Leak Report Form 44: _____

Was there a reportable accident associated with either a Grade 1 Gas Leak or an E&P waste spill or release? Yes ☐ No ☒

If YES, enter the Document Number of the Initial Accident Report, Form 22: _____

Was there damage during excavation? Yes ☐ No ☒

If YES, was CO 811 notified prior to excavation? Yes ☐ No ☐

OPERATOR COMMENTS:

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I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Michael Cugnetti

Title: Director of EHS&R Date: 03/08/2020 Email: mcugnetti@verdadresources.com

COA Type

Description

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Attachment Check List

Att Doc Num

Name

--	--

Total Attach: 0 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)