

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 10/23/2019 Document Number: 402193105

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 69175 Contact Person: Jenifer Hakkarinen Company Name: PDC ENERGY INC Phone: (303) 860-5800 Address: 1775 SHERMAN STREET - STE 3000 Email: Jenifer.Hakkarinen@pdce.com City: DENVER State: CO Zip: 80203 Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: Location Type: Well Site Name: HP 100D, C, ND, SD/ SF 10-1, 2/ Number: B&B 10-23, 24 County: WELD Qtr Qtr: NWSE Section: 10 Township: 5N Range: 67W Meridian: 6 Latitude: 40.413911 Longitude: -104.874770

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.413911 Longitude: -104.874770 PDOP: Measurement Date: 08/22/2019 Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 332866 Location Type: Well Site [] No Location ID Name: STEPHENS FOE-65N67W Number: 10NWSE County: WELD Qtr Qtr: NWSE Section: 10 Township: 5N Range: 67W Meridian: 6 Latitude: 40.412140 Longitude: -104.877190

Flowline Start Point Riser

Latitude: 40.412250 Longitude: -104.877280 PDOP: Measurement Date: 07/30/2009 Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Crude Oil Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
Bedding Material: _____ Date Construction Completed: 06/30/2009
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.413911 Longitude: -104.874770 PDOP: _____ Measurement Date: 08/22/2019
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 333303 Location Type: _____ Well Site No Location ID
Name: HIGHPOINTE-65N67W Number: 10NWNE
County: WELD
Qtr Qtr: NWNE Section: 10 Township: 5N Range: 67W Meridian: 6
Latitude: 40.417690 Longitude: -104.875110

Flowline Start Point Riser

Latitude: 40.417690 Longitude -104.875110 PDOP: _____ Measurement Date: 07/15/2009
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Crude Oil Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
Bedding Material: _____ Date Construction Completed: 06/15/2009
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.413911 Longitude: -104.874770 PDOP: _____ Measurement Date: 08/22/2019
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 322662 Location Type: _____ Well Site No Location ID
Name: STEPHENS FOE-65N67W Number: 10SENE
County: WELD
Qtr Qtr: SENE Section: 10 Township: 5N Range: 67W Meridian: 6
Latitude: 40.416310 Longitude: -104.881890

Flowline Start Point Riser

Latitude: 40.416310 Longitude -104.881890 PDOP: Measurement Date: 07/19/1984

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Crude Oil Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000

Bedding Material: Date Construction Completed: 06/19/1984

Maximum Anticipated Operating Pressure (PSI): Testing PSI:

Test Date:

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.413911 Longitude: -104.874770 PDOP: Measurement Date: 08/22/2019

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 333303 Location Type: Well Site No Location ID

Name: HIGHPOINTE-65N67W Number: 10NWNE

County: WELD

Qtr Qtr: NWNE Section: 10 Township: 5N Range: 67W Meridian: 6

Latitude: 40.417690 Longitude: -104.875110

Flowline Start Point Riser

Latitude: 40.417750 Longitude -104.875140 PDOP: Measurement Date: 07/20/2009

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Crude Oil Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000

Bedding Material: Date Construction Completed: 06/20/2009

Maximum Anticipated Operating Pressure (PSI): Testing PSI:

Test Date:

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.413911 Longitude: -104.874770 PDOP: Measurement Date: 08/22/2019

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 333303 Location Type: Well Site No Location ID

Name: HIGHPOINTE-65N67W Number: 10NWNE

County: WELD

Qtr Qtr: NWNE Section: 10 Township: 5N Range: 67W Meridian: 6
Latitude: 40.417690 Longitude: -104.875110

Flowline Start Point Riser

Latitude: 40.417670 Longitude -104.875110 PDOP: _____ Measurement Date: 07/10/2009
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Crude Oil Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
Bedding Material: _____ Date Construction Completed: 06/10/2009
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.413911 Longitude: -104.874770 PDOP: _____ Measurement Date: 08/22/2019
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 305282 Location Type: Well Site No Location ID
Name: B & B-65N67W Number: 10NESW
County: WELD
Qtr Qtr: NESW Section: 10 Township: 5N Range: 67W Meridian: 6
Latitude: 40.411780 Longitude: -104.880940

Flowline Start Point Riser

Latitude: 40.411780 Longitude -104.880940 PDOP: _____ Measurement Date: 03/02/2006
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Crude Oil Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
Bedding Material: _____ Date Construction Completed: 01/31/2006
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.413911 Longitude: -104.874770 PDOP: _____ Measurement Date: 08/22/2019
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 332866 Location Type: Well Site No Location ID

Name: STEPHENS FOE-65N67W Number: 10NWSE

County: WELD

Qtr Qtr: NWSE Section: 10 Township: 5N Range: 67W Meridian: 6

Latitude: 40.412140 Longitude: -104.877190

Flowline Start Point Riser

Latitude: 40.412140 Longitude -104.877190 PDOP: _____ Measurement Date: 10/30/1983

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Crude Oil Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000

Bedding Material: _____ Date Construction Completed: 09/30/1983

Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____

Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.413911 Longitude: -104.874770 PDOP: _____ Measurement Date: 08/22/2019

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 305284 Location Type: Well Site No Location ID

Name: B & B-65N67W Number: 10SESW

County: WELD

Qtr Qtr: SESW Section: 10 Township: 5N Range: 67W Meridian: 6

Latitude: 40.408170 Longitude: -104.880970

Flowline Start Point Riser

Latitude: 40.408170 Longitude -104.880970 PDOP: _____ Measurement Date: 02/23/2006

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Crude Oil Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000

Bedding Material: _____ Date Construction Completed: 01/24/2006

Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____

Test Date: _____

OPERATOR COMMENTS AND SUBMITTAL

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 10/23/2019 Email: Jenifer.Hakkarinen@pdce.com

Print Name: Jenifer Hakkarinen Title: Reg Tech

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ **Director of COGCC** Date: _____

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
402218981	AERIAL PHOTO

Total Attach: 1 Files