

**FORM  
INSP**Rev  
X/15**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

03/03/2020

Submitted Date:

03/06/2020

Document Number:

699700101

**FIELD INSPECTION FORM**

Loc ID 334767 Inspector Name: Heil, John On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_

**Operator Information:**

OGCC Operator Number: 96850

Name of Operator: TEP ROCKY MOUNTAIN LLC

Address: PO BOX 370

City: PARACHUTE State: CO Zip: 81635

**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

10 Number of Comments

9 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Pesicka, Conor		conor.pesicka@state.co.us	
, TEP	970-285-9377	COGCCInspectionReports@terraep.com	
Gardner, Mike		mgardner@terraep.com	
Katz, Aaron		aaron.katz@state.co.us	
Fischer, Alex		alex.fischer@state.co.us	
Gardner, Mike		mgardner@terraep.com	
Arauz, Steven		steven.arauza@state.co.us	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
281410	WELL	PR	03/17/2010	GW	045-11452	HOAGLUND PA 21-2	EI
281411	WELL	PR	04/17/2006	GW	045-11453	HOAGLUND PA 321-2	EI
281412	WELL	PR	04/19/2006	GW	045-11454	HOAGLUND PA 421-2	EI
287968	WELL	PR	11/17/2006	GW	045-13123	HOAGLUND PA 324-35	EI
288101	WELL	PR	11/27/2006	GW	045-13161	HOAGLUND PA 322-2	EI
288102	WELL	PR	11/27/2006	GW	045-13160	HOAGLUND PA 521-2	EI
288103	WELL	PR	11/27/2006	GW	045-13159	HOAGLUND PA 424-35	EI
288104	WELL	PR	11/27/2006	GW	045-13158	HOAGLUND PA 524-35	EI
288116	WELL	PR	11/28/2006	GW	045-13162	HOAGLUND PA 422-2	EI
288153	WELL	PR	11/30/2006	GW	045-13163	HOAGLUND PA 22-2	EI
443563	SPILL OR RELEASE	AC	10/26/2015		-	SPILL/RELEASE POINT	EI

**General Comment:**

Inspector Name: Heil, John

On March 3, 2020, COGCC Staff (John Heil, Steven Arauza and Aaron Katz) conducted an environmental field inspection of TEP ROCKY MOUNTAIN LLC (TEP operator #96850) Location ID 334767 PA 21 - 2 and Spill ID 443563. Weather was sunny and temperatures about 55 degrees Fahrenheit.

Location is within the 317.B External Buffer Zone.

**Location**Overall Good: ☐**Signs/Marker:**

Type	TANK LABELS/PLACARDS		
Comment:	Sign or label not posted or information inaccurate on tanks or containers or sign/label too small to read at distance or installed in place where not visible (Hoaglund Tank Facility and eastern tank battery).		
Corrective Action:	Install sign to comply with Rule 210.d.	Date:	04/06/2020

**Emergency Contact Number:**

Comment:			
Corrective Action:		Date:	

**Good Housekeeping:**

Type	DEBRIS		
Comment:	Trash and debris within the the Hoaglund Tank Facility secondary containment.		
Corrective Action:	Comply with Rule 603.f .	Date:	03/13/2020
Type	UNUSED EQUIPMENT		
Comment:	Unused equipment (Pipes, fittings, pipe cover)		
Corrective Action:	Comply with Rule 603.f .	Date:	03/21/2020
Type	TRASH		
Comment:	Trash and debris (tarps, insulation, red bag)		
Corrective Action:	Comply with Rule 603.f .	Date:	03/13/2020
Type	OTHER		
Comment:	Wildlife protections devices not adequate (Around containment on the Dyed Diesel steel ASTs).		
Corrective Action:	Install or repair wildlife protection equipment	Date:	03/16/2020

Overall Good: ☐**Spills:**

Type	Area	Volume		
Other				
Comment:	Potential impacted material around the flowline manifold and load out area of the Hoaglund Tank Facility.			
Corrective Action:	Properly dispose of oily waste in accordance with 907.e	Date:	03/08/2020	

In Containment: No

Comment:

☐ Multiple Spills and Releases?**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	4	300 BBLS	STEEL AST		,
Comment:	Tanks are rusted, pitted, or peeling paint, or show evidence of inadequate repair.				

Corrective Action:	Inspect, maintain and repair tanks following standard industry practice such as API 12R.	Date:	04/06/2020
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**Paint**

Condition	Inadequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Insufficient	Base Sufficient	Inadequate
Comment:	Secondary containment is not sufficiently impervious to contain spilled or released materials. Inadequate berms around tanks (Multiple patches in disrepair).			
Corrective Action:	Install liner material to ensure spill or released materials will be maintained with containment structure. Repair or install berms or other secondary containment devices per Rule 906.d.(1).			Date: 03/26/2020

**Venting:**

Yes/No		
Comment:		
Corrective Action:		Date:

**Flaring:**

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities				
Facility ID:	<u>281410</u>	Type:	<u>WELL</u>	API Number: <u>045-11452</u> Status: <u>PR</u> Insp. Status: <u>EI</u>
Facility ID:	<u>281411</u>	Type:	<u>WELL</u>	API Number: <u>045-11453</u> Status: <u>PR</u> Insp. Status: <u>EI</u>
Facility ID:	<u>281412</u>	Type:	<u>WELL</u>	API Number: <u>045-11454</u> Status: <u>PR</u> Insp. Status: <u>EI</u>
Facility ID:	<u>287968</u>	Type:	<u>WELL</u>	API Number: <u>045-13123</u> Status: <u>PR</u> Insp. Status: <u>EI</u>
Facility ID:	<u>288101</u>	Type:	<u>WELL</u>	API Number: <u>045-13161</u> Status: <u>PR</u> Insp. Status: <u>EI</u>
Facility ID:	<u>288102</u>	Type:	<u>WELL</u>	API Number: <u>045-13160</u> Status: <u>PR</u> Insp. Status: <u>EI</u>
Facility ID:	<u>288103</u>	Type:	<u>WELL</u>	API Number: <u>045-13159</u> Status: <u>PR</u> Insp. Status: <u>EI</u>
Facility ID:	<u>288104</u>	Type:	<u>WELL</u>	API Number: <u>045-13158</u> Status: <u>PR</u> Insp. Status: <u>EI</u>
Facility ID:	<u>288116</u>	Type:	<u>WELL</u>	API Number: <u>045-13162</u> Status: <u>PR</u> Insp. Status: <u>EI</u>
Facility ID:	<u>288153</u>	Type:	<u>WELL</u>	API Number: <u>045-13163</u> Status: <u>PR</u> Insp. Status: <u>EI</u>
Facility ID:	<u>443563</u>	Type:	<u>SPILL OR</u>	API Number: <u>-</u> Status: <u>AC</u> Insp. Status: <u>EI</u>

**Environmental****Spills/Releases:**Type of Spill: CONDENSATEEstimated Spill Volume: 1

Comment: On 10/15/2015, TEP (Formally WPX) reported a spill of less than one barrel when condensate over flowed into a combustor and caught fire (Spill ID 443563 Doc #400923281). COGCC staff conducted a visual inspection around the combustor unit and surrounding area. Minor potential impacts were observed as compared to photos taken on 10/20/2015 (Docs #674300459, #674300458).

Corrective Action: Operator shall provide an update to Spill ID 443563 on a Supplemental F19.Date: 04/06/2020Reportable: YESGPS: Lat 39.472286Long -107.967595

Proximity to Surface Water:

Depth to Ground Water:

**Water Well Complaint:**

Lat

Long

DWR Receipt Num: \_\_\_\_\_

Owner Name: \_\_\_\_\_

GPS : \_\_\_\_\_

**Field Parameters:**

Sample Location: \_\_\_\_\_

Comment: \_\_\_\_\_

**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
699700103	20200303 Photos	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5088029">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5088029</a>