

**FORM  
INSP**

Rev  
X/15

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

03/03/2020

Submitted Date:

03/06/2020

Document Number:

699700101

**FIELD INSPECTION FORM**

Loc ID: 334767      Inspector Name: Heil, John      On-Site Inspection:       2A Doc Num: \_\_\_\_\_

**Operator Information:**

OGCC Operator Number: 96850  
Name of Operator: TEP ROCKY MOUNTAIN LLC  
Address: PO BOX 370  
City: PARACHUTE      State: CO      Zip: 81635

**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

**Findings:**

- 10 Number of Comments
- 9 Number of Corrective Actions
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE**

**Contact Information:**

| Contact Name   | Phone        | Email                              | Comment |
|----------------|--------------|------------------------------------|---------|
| Pesicka, Conor |              | conor.pesicka@state.co.us          |         |
| , TEP          | 970-285-9377 | COGCCInspectionReports@terraep.com |         |
| Gardner, Mike  |              | mgardner@terraep.com               |         |
| Katz, Aaron    |              | aaron.katz@state.co.us             |         |
| Fischer, Alex  |              | alex.fischer@state.co.us           |         |
| Gardner, Mike  |              | mgardner@terraep.com               |         |
| Arauzo, Steven |              | steven.arauza@state.co.us          |         |

**Inspected Facilities:**

| Facility ID | Type             | Status | Status Date | Well Class | API Num   | Facility Name       | Insp Status |
|-------------|------------------|--------|-------------|------------|-----------|---------------------|-------------|
| 281410      | WELL             | PR     | 03/17/2010  | GW         | 045-11452 | HOAGLUND PA 21-2    | EI          |
| 281411      | WELL             | PR     | 04/17/2006  | GW         | 045-11453 | HOAGLUND PA 321-2   | EI          |
| 281412      | WELL             | PR     | 04/19/2006  | GW         | 045-11454 | HOAGLUND PA 421-2   | EI          |
| 287968      | WELL             | PR     | 11/17/2006  | GW         | 045-13123 | HOAGLUND PA 324-35  | EI          |
| 288101      | WELL             | PR     | 11/27/2006  | GW         | 045-13161 | HOAGLUND PA 322-2   | EI          |
| 288102      | WELL             | PR     | 11/27/2006  | GW         | 045-13160 | HOAGLUND PA 521-2   | EI          |
| 288103      | WELL             | PR     | 11/27/2006  | GW         | 045-13159 | HOAGLUND PA 424-35  | EI          |
| 288104      | WELL             | PR     | 11/27/2006  | GW         | 045-13158 | HOAGLUND PA 524-35  | EI          |
| 288116      | WELL             | PR     | 11/28/2006  | GW         | 045-13162 | HOAGLUND PA 422-2   | EI          |
| 288153      | WELL             | PR     | 11/30/2006  | GW         | 045-13163 | HOAGLUND PA 22-2    | EI          |
| 443563      | SPILL OR RELEASE | AC     | 10/26/2015  |            | -         | SPILL/RELEASE POINT | EI          |

**General Comment:**

Inspector Name: Heil, John

On March 3, 2020, COGCC Staff (John Heil, Steven Arauza and Aaron Katz) conducted an environmental field inspection of TEP ROCKY MOUNTAIN LLC (TEP operator #96850) Location ID 334767 PA 21 - 2 and Spill ID 443563. Weather was sunny and temperatures about 55 degrees Fahrenheit.

Location is within the 317.B External Buffer Zone.

**Location**

Overall Good:

**Signs/Marker:**

|                    |  |       |            |
|--------------------|--|-------|------------|
| Type               | TANK LABELS/PLACARDS   |       |            |
| Comment:           | Sign or label not posted or information inaccurate on tanks or containers or sign/label too small to read at distance or installed in place where not visible (Hoaglund Tank Facility and eastern tank battery). |       |            |
| Corrective Action: | Install sign to comply with Rule 210.d.  | Date: | 04/06/2020 |

**Emergency Contact Number:**

|                    |                      |  |                            |
|--------------------|----------------------|--|----------------------------|
| Comment:           | <input type="text"/> |  |                            |
| Corrective Action: | <input type="text"/> |  | Date: <input type="text"/> |

**Good Housekeeping:**

|                    |   |       |            |
|--------------------|---|-------|------------|
| Type               | DEBRIS  |       |            |
| Comment:           | Trash and debris within the the Hoaglund Tank Facility secondary containment.                 |       |            |
| Corrective Action: | Comply with Rule 603.f .  | Date: | 03/13/2020 |
| Type               | UNUSED EQUIPMENT  |       |            |
| Comment:           | Unused equipment (Pipes, fittings, pipe cover)  |       |            |
| Corrective Action: | Comply with Rule 603.f .  | Date: | 03/21/2020 |
| Type               | TRASH   |       |            |
| Comment:           | Trash and debris (tarps, insulation, red bag)   |       |            |
| Corrective Action: | Comply with Rule 603.f .  | Date: | 03/13/2020 |
| Type               | OTHER   |       |            |
| Comment:           | Wildlife protections devices not adequate (Around containment on the Dyed Diesel steel ASTs). |       |            |
| Corrective Action: | Install or repair wildlife protection equipment   | Date: | 03/16/2020 |

Overall Good:

**Spills:**

| Type               | Area  | Volume |       |            |
|--------------------|---|--------|-------|------------|
| Other              |   |        |       |            |
| Comment:           | Potential impacted material around the flowline manifold and load out area of the Hoaglund Tank Facility. |        |       |            |
| Corrective Action: | Properly dispose of oily waste in accordance with 907.e   |        | Date: | 03/08/2020 |

In Containment: No

Comment:

Multiple Spills and Releases?

**Tanks and Berms:**

| Contents   | #  | Capacity | Type      | Tank ID | SE GPS |
|------------|--|----------|-----------|---------|--------|
| CONDENSATE | 4  | 300 BBLS | STEEL AST |         |        |
| Comment:   | Tanks are rusted, pitted, or peeling paint, or show evidence of inadequate repair. |          |           |         |        |

|                    |  |       |            |
|--------------------|--|-------|------------|
| Corrective Action: | Inspect, maintain and repair tanks following standard industry practice such as API 12R. | Date: | 04/06/2020 |
|--------------------|--|-------|------------|

**Paint**

|                  |            |
|------------------|------------|
| Condition        | Inadequate |
| Other (Content)  |            |
| Other (Capacity) |            |
| Other (Type)     |            |

**Berms**

| Type               | Capacity  | Permeability (Wall) | Permeability (Base) | Maintenance |            |
|--------------------|---|---------------------|---------------------|-------------|------------|
| Metal              | Adequate  | Walls Insufficient  | Base Sufficient     | Inadequate  |            |
| Comment:           | Secondary containment is not sufficiently impervious to contain spilled or released materials.<br>Inadequate berms around tanks (Multiple patches in disrepair).                                  |                     |                     |             |            |
| Corrective Action: | Install liner material to ensure spill or released materials will be maintained with containment structure.<br>Repair or install berms or other secondary containment devices per Rule 906.d.(1). |                     |                     | Date:       | 03/26/2020 |

**Venting:**

|                    |  |       |
|--------------------|--|-------|
| Yes/No             |  |       |
| Comment:           |  |       |
| Corrective Action: |  | Date: |

**Flaring:**

|                    |       |
|--------------------|-------|
| Type               |       |
| Comment:           |       |
| Corrective Action: | Date: |

**Inspected Facilities**

|                            |                       |                              |                   |                         |
|----------------------------|-----------------------|------------------------------|-------------------|-------------------------|
| Facility ID: <u>281410</u> | Type: <u>WELL</u>     | API Number: <u>045-11452</u> | Status: <u>PR</u> | Insp. Status: <u>EI</u> |
| Facility ID: <u>281411</u> | Type: <u>WELL</u>     | API Number: <u>045-11453</u> | Status: <u>PR</u> | Insp. Status: <u>EI</u> |
| Facility ID: <u>281412</u> | Type: <u>WELL</u>     | API Number: <u>045-11454</u> | Status: <u>PR</u> | Insp. Status: <u>EI</u> |
| Facility ID: <u>287968</u> | Type: <u>WELL</u>     | API Number: <u>045-13123</u> | Status: <u>PR</u> | Insp. Status: <u>EI</u> |
| Facility ID: <u>288101</u> | Type: <u>WELL</u>     | API Number: <u>045-13161</u> | Status: <u>PR</u> | Insp. Status: <u>EI</u> |
| Facility ID: <u>288102</u> | Type: <u>WELL</u>     | API Number: <u>045-13160</u> | Status: <u>PR</u> | Insp. Status: <u>EI</u> |
| Facility ID: <u>288103</u> | Type: <u>WELL</u>     | API Number: <u>045-13159</u> | Status: <u>PR</u> | Insp. Status: <u>EI</u> |
| Facility ID: <u>288104</u> | Type: <u>WELL</u>     | API Number: <u>045-13158</u> | Status: <u>PR</u> | Insp. Status: <u>EI</u> |
| Facility ID: <u>288116</u> | Type: <u>WELL</u>     | API Number: <u>045-13162</u> | Status: <u>PR</u> | Insp. Status: <u>EI</u> |
| Facility ID: <u>288153</u> | Type: <u>WELL</u>     | API Number: <u>045-13163</u> | Status: <u>PR</u> | Insp. Status: <u>EI</u> |
| Facility ID: <u>443563</u> | Type: <u>SPILL OR</u> | API Number: <u>-</u>         | Status: <u>AC</u> | Insp. Status: <u>EI</u> |

**Environmental****Spills/Releases:**Type of Spill: CONDENSATEEstimated Spill Volume: 1

Comment: On 10/15/2015, TEP (Formally WPX) reported a spill of less than one barrel when condensate over flowed into a combustor and caught fire (Spill ID 443563 Doc #400923281). COGCC staff conducted a visual inspection around the combustor unit and surrounding area. Minor potential impacts were observed as compared to photos taken on 10/20/2015 (Docs #674300459, #674300458).

Corrective Action: Operator shall provide an update to Spill ID 443563 on a Supplemental F19.Date: 04/06/2020Reportable: YESGPS: Lat 39.472286Long -107.967595

Proximity to Surface Water:

Depth to Ground Water:

**Water Well Complaint:**

Lat

Long

DWR Receipt Num: \_\_\_\_\_

Owner Name: \_\_\_\_\_

GPS : \_\_\_\_\_

**Field Parameters:**

Sample Location: \_\_\_\_\_

Comment: \_\_\_\_\_

**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

| Document Num | Description     | URL   |
|--------------|-----------------|---|
| 699700103    | 20200303 Photos | <a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5088029">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5088029</a> |