

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402333985

Date Received:

03/05/2020

Spill report taken by:

LUJAN, CARLOS

Spill/Release Point ID:

441823

SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: <u>LARAMIE ENERGY LLC</u>	Operator No: <u>10433</u>	Phone Numbers
Address: <u>1401 SEVENTEENTH STREET #1401</u>		Phone: <u>(970) 263-3641</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>		Mobile: <u>()</u>
Contact Person: <u>Joan Proulx</u>		Email: <u>jproulx@laramie-energy.com</u>

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 400839599

Initial Report Date: 05/14/2015 Date of Discovery: 05/13/2015 Spill Type: Recent Spill

Spill/Release Point Location:

QTRQTR NESE SEC 24 TWP 9S RNG 95W MERIDIAN 6

Latitude: 39.259390 Longitude: -107.935669

Municipality (if within municipal boundaries): _____ County: MESA

Reference Location:

Facility Type: WELL PAD Facility/Location ID No 419498

Spill/Release Point Name: _____ Well API No. (Only if the reference facility is well) 05- -

No Existing Facility or Location ID No.

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0 Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0 Estimated Produced Water Spill Volume(bbl): >=100

Estimated Other E&P Waste Spill Volume(bbl): 0 Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: Approx. 180 bbls produced water released, 130 bbls were recovered

Land Use:

Current Land Use: NON-CROP LAND Other(Specify): _____

Weather Condition: Partly cloudy, low 60's.

Surface Owner: FEE Other(Specify): _____

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State Residence/Occupied Structure Livestock Public Byway Surface Water Supply Area

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

A Piceance Energy employee observed water on the Hawxhurst 24-09 pad next to the separator at approximately 7:00 am on May 13, 2015. Piceance Energy immediately shut down the 24-09, 24-10B and 24-15A wells and began to excavate the soil around the dumphline. A 2" hole was found on the dumphline next to the separator and was repaired. The leak likely began around 5:00 pm on May 12th and approx. 180 bbls spilled onto the well pad surface. All of the water spilled was contained on the pad. A vacuum truck was used and 130 bbls of water were recovered. A PID was used to determine the vertical extent and impacted soil was excavated around the dump line. Approximately 5 cubic yards of soil were excavated and placed on the pad. A composite sample from the excavated sample was collected for Table 910 analysis and screened with PetroFlag. The PetroFlag result was 43 ppm. Confirmation samples of the excavated soil will be completed pending lab analysis.

List Agencies and Other Parties Notified:

Was there a Grade 1 Gas Leak? Yes No

If YES, enter the Document Number of the Grade 1 Gas Leak Report Form 44: _____

Was there a reportable accident associated with either a Grade 1 Gas Leak or an E&P waste spill or release? Yes No

If YES, enter the Document Number of the Initial Accident Report, Form 22: _____

Was there damage during excavation? Yes No

If YES, was CO 811 notified prior to excavation? Yes No

REQUEST FOR CLOSURE

Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.

Basis for Closure: Corrective Actions Completed (documentation attached)

Work proceeding under an approved Form 27

Form 27 Remediation Project No: _____

OPERATOR COMMENTS:

Attached is an email from Carlos Lujan dated June 17, 2015, which indicates no additional sampling is needed for this spill. Any exceedences for Arsenic, SAR or pH will be addressed as per the COGCC FAQ 31 and FAQ 32 details at the time of pad closure.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Joan Proulx

Title: Regulatory Analyst Date: 03/05/2020 Email: jproulx@laramie-energy.com

COA Type

Description

COA Type	Description

Attachment Check List

Att Doc Num	Name
402333987	OTHER
402333988	ANALYTICAL RESULTS
402333989	ANALYTICAL RESULTS
402333990	OTHER
402333992	AERIAL PHOTOGRAPH
402333993	AERIAL PHOTOGRAPH
402333994	ANALYTICAL RESULTS

Total Attach: 7 Files

General Comments

User Group	Comment	Comment Date
		Stamp Upon Approval

Total: 0 comment(s)