

State of Colorado
Oil and Gas Conservation C
DEPARTMENT OF NATURAL RESOUBEST IMAGE
AVAILABLE

FOR OGCC USE ONLY

RECEIVED
FEB -3 00
COGCC

DRILLING COMPLETION REPORT

This form is to be submitted within thirty (30) days of a well's completion. If the well is deepened or sidetracked, a new Form 5 will be required. If an attempt has been made to complete/produce a well, then the operator shall submit a Form 5A (Completed Interval Report). If the well has been plugged, submit Form 6 (Well Abandonment Report).

1. OGCC Operator Number: 61250	4. Contact Name & Phone
2. Name of Operator: Mull Drilling Company, Inc.	Mark Shreve
3. Address: P.O. Box 2758	No: 316-264-6366 x13
City: Wichita State: KS Zip: 67201	Fax: 316-264-6440
5. API Number: 05- 017-7614	6. County: Cheyenne
7. Well Name: Durr	Number: 1-32
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): NW SW 32-16S-47W, 6th P.M.	
Footage at Surface: 2300' FSL & 600' FWL	9. Was a directional survey run? <input checked="" type="checkbox"/> Y <input type="checkbox"/> N
If directional, footage at Top of Prod. Zone: n/a	
If directional, footage at Bottom Hole: n/a	
10. Field Name: Wildcat	Field Number: 99999
11. Federal, Indian or State lease number: n/a	
12. Spud Date: 12/8/99	13. Date TD Reached: 12/21/99
	14. Date Completed or D&A: 12/23/99
16. Total Depth MD 5220' TVD same	17. Plug Back Total Depth MD 5220' TVD same
18. Was a Mud Log Run?: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	19. Elevations GR 4148 KB 4156
** A copy of all electric and mud log runs must be submitted.	
20. List Electric Logs Run: Reeves GR-Array Induction; CDL-DNL-GR-ML-Cal and Sonic.	

Complete the
Attachment Checklist

	Oper	OGCC
Electric Logs (1 full set required)	X	
Casing Cement Job Summaries	X	
Directional Survey		
Geologic Report		
Mud Log		
DST Report	X	
Core Analysis		
Other Forms 4 & 6	X	

15. Well Classification
<input checked="" type="checkbox"/> Dry <input type="checkbox"/> Oil <input type="checkbox"/> Gas <input type="checkbox"/> Coalbed
<input type="checkbox"/> Stratigraphic <input type="checkbox"/> Disposal
<input type="checkbox"/> Enhanced Recovery
<input type="checkbox"/> Gas Storage <input type="checkbox"/> Observation
<input type="checkbox"/> Other:

CASING, LINER and CEMENT

21.

Submit contractor's cement job summary for each string cemented.

String	Hole Size	Csg/Liner Size	Csg/Liner Wt (Lbs.)	Csg/Liner Top	Csg/Tool Setting Depth	No. of Sacks	Cement Interval		Identify Method	
							Top	Btm	CBL	Calc
Surface	12 1/4	8 5/8	24#	0	414	300	0	414		Circ
1st										
Stage Cement										
2nd										
Stage Cement										
3rd										
Stage Cement										
1st Liner										
2nd Liner										

FORMATION LOG INTERVALS and TEST ZONES

22.

Formation	Measured Depth		Check if applies		*** All DST and Core analysis must be submitted to COGCC. *** Comments
	Top	Bottom	DST	Cored	
Stone Corral	2482				
B/Stone Corral	2525				
Neva	3168				
Foraker	3245				
Shawnee	3634				
Heebner	3932				
Lansing	3887				
Marmaton	4238		X		
Cherokee	4397				
Atoka	4583				
Morrow	4758				
Keyes	5005				
St. Louis	5037				
Spergen	5100		X		
Warsaw LS	5159				
Lwr Warsaw	5200				
LTD	5214				

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name Mark Shreve

Signed

Title: President/COO

Date: 1/31/00

ALLIED CEMENTING CO., INC.

1697

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

COGCC

SERVICE POINT:

DATE <u>12-8-99</u>	SEC. <u>32</u>	TWP. <u>16^s</u>	RANGE <u>47^w</u>	CALLED OUT	ON LOCATION <u>12-8-99 10:15 PM</u>	JOB START <u>12-9-99 7:15 PM</u>	JOB FINISH <u>12-9-99 7:45 PM</u>
LEASE <u>Durr</u>	WELL # <u>1-32</u>	LOCATION <u>Eads 3-E; 10-S, 4 1/2 E 1/2 N</u>			COUNTY <u>Cheyenne</u>	STATE <u>Colo</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Norseman Drls Co #

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 417'

CASING SIZE 8 5/8 DEPTH 415'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 42.48'

CEMENT LEFT IN CSG. 42.48'

PERFS.

DISPLACEMENT

OWNER Same



CEMENT

AMOUNT ORDERED 300 sks 60/40 per

3% cc - 2% Gel

COMMON	180 sks	@	7.55	1,359.00
POZMIX	120 sks	@	3.25	390.00
GEL	5 sks	@	9.50	47.50
CHLORIDE	10 sks	@	28.00	280.00
		@		
		@		
		@		
		@		
		@		
HANDLING	300 sks	@	1.05	315.00
MILEAGE	4¢ per sk/mile			1,200.00

TOTAL 3,591.50

EQUIPMENT

PUMP TRUCK	CEMENTER	<u>Walt</u>
# <u>191</u>	HELPER	<u>Wayne</u>
BULK TRUCK		
# <u>280</u>	DRIVER	<u>Andrew</u>
BULK TRUCK		
#	DRIVER	

REMARKS:

12-8-99
11:30 PM
Can 2 Jts 8 5/8 casing. Drapped
Casing in Hole. Waited on loc to
12-9-99 Fish Casing, 4:00 PM
start running casing, Break
Circ, mixed Cement, released Plug
Displaced 24 BBL landed Plug on
insert, Cement Girc in Cellar
Thel

SERVICE

DEPTH OF JOB	
PUMP TRUCK CHARGE	470.00
EXTRA FOOTAGE	@
MILEAGE 100 - miles	@ 2.85 285.00
PLUG 8 5/8 Surface	@ 45.00
10 - Hrs waiting Time	@ 100.00 1,000.00
	@

TOTAL 1,800.00

CHARGE TO: Mull Drls Co, Inc

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

1- Baffle Plate	@	75.00
3- Centralizers	@ 30.00	90.00
2- Box Thread Loc	@ 30.00	60.00
	@	
	@	

TOTAL 225.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Bruce Esekero

BRUCE ESEKERO
PRINTED NAME

BEST IMAGE
AVAILABLE