

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 10/23/2019 Document Number: 402196637

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 69175 Contact Person: Jenifer Hakkarinen Company Name: PDC ENERGY INC Phone: (303) 860 5800 Address: 1775 SHERMAN STREET - STE 3000 Email: Jenifer.Hakkarinen@pdce.com City: DENVER State: CO Zip: 80203 Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes [X] No [ ]

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 331245 Location Type: Production Facilities Name: NATIONAL HOG FARM-65N63W Number: 21SWNE County: WELD Qtr Qtr: SWNE Section: 21 Township: 5N Range: 63W Meridian: 6 Latitude: 40.386750 Longitude: -104.438030

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 472814 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.386684 Longitude: -104.438368 PDOP: Measurement Date: 08/22/2019 Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 331723 Location Type: Well Site [ ] No Location ID Name: NHF-65N63W Number: 21SENE County: WELD Qtr Qtr: SENE Section: 21 Township: 5N Range: 63W Meridian: 6 Latitude: 40.386860 Longitude: -104.433560

Flowline Start Point Riser

Latitude: 40.386860 Longitude: -104.433560 PDOP: Measurement Date: 03/02/2003 Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Crude Oil Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000  
Bedding Material: \_\_\_\_\_ Date Construction Completed: 01/31/2003  
Maximum Anticipated Operating Pressure (PSI): \_\_\_\_\_ Testing PSI: \_\_\_\_\_  
Test Date: \_\_\_\_\_

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: 472815 Flowline Type: Wellhead Line Action Type: Registration

**OFF LOCATION FLOWLINE REGISTRATION**

**Flowline End Point Riser**

Latitude: 40.386684 Longitude: -104.438368 PDOP: \_\_\_\_\_ Measurement Date: 08/22/2019  
Equipment at End Point Riser: Separator

**Flowline Start Point Location Identification**

Location ID: 331721 Location Type: \_\_\_\_\_ Well Site  No Location ID  
Name: NHF-65N63W Number: 21NWSE  
County: WELD  
Qtr Qtr: NWSE Section: 21 Township: 5N Range: 63W Meridian: 6  
Latitude: 40.383170 Longitude: -104.437690

**Flowline Start Point Riser**

Latitude: 40.383170 Longitude -104.437690 PDOP: \_\_\_\_\_ Measurement Date: 02/20/2003  
Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Crude Oil Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000  
Bedding Material: \_\_\_\_\_ Date Construction Completed: 01/21/2003  
Maximum Anticipated Operating Pressure (PSI): \_\_\_\_\_ Testing PSI: \_\_\_\_\_  
Test Date: \_\_\_\_\_

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: 472816 Flowline Type: Wellhead Line Action Type: Registration

**OFF LOCATION FLOWLINE REGISTRATION**

**Flowline End Point Riser**

Latitude: 40.386684 Longitude: -104.438368 PDOP: \_\_\_\_\_ Measurement Date: 08/22/2019  
Equipment at End Point Riser: Separator

**Flowline Start Point Location Identification**

Location ID: 331722 Location Type: \_\_\_\_\_ Well Site  No Location ID  
Name: NHF-65N63W Number: 21NWNE  
County: WELD  
Qtr Qtr: NWNE Section: 21 Township: 5N Range: 63W Meridian: 6  
Latitude: 40.389940 Longitude: -104.438780

**Flowline Start Point Riser**

Latitude: 40.389940 Longitude -104.438780 PDOP: \_\_\_\_\_ Measurement Date: 10/02/2003

Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Crude Oil Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000

Bedding Material: \_\_\_\_\_ Date Construction Completed: 09/02/2003

Maximum Anticipated Operating Pressure (PSI): \_\_\_\_\_ Testing PSI: \_\_\_\_\_

Test Date: \_\_\_\_\_

**OPERATOR COMMENTS AND SUBMITTAL**

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 10/23/2019 Email: Jenifer.Hakkarinen@pdce.com

Print Name: Jenifer Hakkarinen Title: Reg Tech

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  \_\_\_\_\_ Director of COGCC Date: 3/4/2020

**Attachment Check List**

<b>Att Doc Num</b>	<b>Name</b>
402196637	Form44 Submitted
402219626	AERIAL PHOTO

Total Attach: 2 Files