

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

10/23/2019

Document Number:

402196291

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 69175 Contact Person: Jenifer Hakkarinen
Company Name: PDC ENERGY INC Phone: (303) 860 5800
Address: 1775 SHERMAN STREET - STE 3000 Email: Jenifer.Hakkarinen@pdce.com
City: DENVER State: CO Zip: 80203
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes [X] No [ ]

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 330551 Location Type: Production Facilities
Name: MOORE-65N67W Number: 13NESW
County: WELD
Qtr Qtr: NESW Section: 13 Township: 5N Range: 67W Meridian: 6
Latitude: 40.397267 Longitude: -104.843279

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 472796 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.397454 Longitude: -104.843587 PDOP: Measurement Date: 08/22/2019
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 330681 Location Type: Well Site [ ] No Location ID
Name: MOORE-65N67W Number: 13CSW
County: WELD
Qtr Qtr: CSW Section: 13 Township: 5N Range: 67W Meridian: 6
Latitude: 40.395888 Longitude: -104.846256

Flowline Start Point Riser

Latitude: 40.395888 Longitude: -104.846256 PDOP: Measurement Date: 12/14/1997
Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Crude Oil Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000  
Bedding Material: \_\_\_\_\_ Date Construction Completed: 11/14/1997  
Maximum Anticipated Operating Pressure (PSI): \_\_\_\_\_ Testing PSI: \_\_\_\_\_  
Test Date: \_\_\_\_\_

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: 472797 Flowline Type: Wellhead Line Action Type: Registration

**OFF LOCATION FLOWLINE REGISTRATION**

**Flowline End Point Riser**

Latitude: 40.397454 Longitude: -104.843587 PDOP: \_\_\_\_\_ Measurement Date: 08/22/2019  
Equipment at End Point Riser: Separator

**Flowline Start Point Location Identification**

Location ID: 330552 Location Type: \_\_\_\_\_ Well Site  No Location ID  
Name: SHUPE-65N67W Number: 13NWSW  
County: WELD  
Qtr Qtr: NWSW Section: 13 Township: 5N Range: 67W Meridian: 6  
Latitude: 40.398383 Longitude: -104.849173

**Flowline Start Point Riser**

Latitude: 40.398383 Longitude -104.849173 PDOP: \_\_\_\_\_ Measurement Date: 11/15/2000  
Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Crude Oil Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000  
Bedding Material: \_\_\_\_\_ Date Construction Completed: 10/16/2000  
Maximum Anticipated Operating Pressure (PSI): \_\_\_\_\_ Testing PSI: \_\_\_\_\_  
Test Date: \_\_\_\_\_

**OPERATOR COMMENTS AND SUBMITTAL**

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 10/23/2019 Email: Jenifer.Hakkarinen@pdce.com

Print Name: Jenifer Hakkarinen Title: Reg Tech

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  \_\_\_\_\_ Director of COGCC Date: 3/3/2020

**Attachment Check List**

<b>Att Doc Num</b>	<b>Name</b>
402196291	Form44 Submitted
402219071	AERIAL PHOTO

Total Attach: 2 Files