

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109



FOR OGCC USE ONLY

**BRADENHEAD TEST REPORT**

Step 1. Record all tubing and casing pressures as found  
 Step 2. Sample now, if intermediate or surface casing pressure >25 psi. In sensitive areas, 1 psi  
 Step 3. Conduct Bradenhead test.  
 Step 4. Conduct intermediate casing test.  
 Step 5. Send report to BLM within 30 days and to OGCC within 10 days. Include wellbore diagram if not previously submitted or if wellbore configuration has changed since prior program. Attach gas and liquid analyses if sampled.

1 OGCC Operator Number: 10672  
 2 Name of Operator: Timber Creek Operating 3 BLM Lease No: \_\_\_\_\_  
 4 API Number: 05-071-09569-00 5 Multiple completion?  Yes  No  
 6 Well Name: Apache Canyon Number: 4-9  
 7 Location (Qtr/Dir, Sec, Twp, Rng, Meridian): NE/SE 4-34S-67W  
 8 County: Las Animas 9 Field Name: Kurgatone river  
 10 Minerals:  Fee  State  Federal  Indian

11 Date of Test: 2/19/20  
 12 Well Status:  Flowing  Shut In  
 Gas Lift  Pumping  Injection  
 Clock/Intermittent  
 Plunger Lift  
 13 Number of Casing Strings:  
 Two  Three  Liner?

14 **STEP 1: EXISTING PRESSURES**

Record all pressures as found	Tubing Fm: <u>-2</u>	Tubing Fm: _____	Prod. Casing Fm: <u>-3</u>	Intermediate Csg Fm: _____	Surface Casing Fm: _____
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15. **STEP 2: See instructions above**

16 **STEP 3: BRADENHEAD TEST**

Buried valve?  Yes  No Confirmed open?  Yes  No

With gauges monitoring production, intermediate casing and tubing pressures, open surface casing (bradenhead) valve (if no intermediate casing, monitor only the production casing and tubing pressures.) Record pressures at five minute intervals. Define characteristics of flow in "Bradenhead Flow" column using letter designations below:  
 O = No Flow; C = Continuous; D = Down to 0; V = Vapor  
 H = Water H2O; M = Mud; W = Whisper; S = Surge; G = Gas

BRADENHEAD SAMPLE TAKEN?  
 Yes  No  Gas  Liquid

Character of Bradenhead fluid:  Clear  Fresh  
 Sulfur  Salty  Black  
 Other: (describe) \_\_\_\_\_

Sample cylinder number: \_\_\_\_\_

Elapsed Time (Min:Sec)	Fm: Tubing	Fm: Tubing	Production Casing PSIG	Intermediate Casing PSIG	Bradenhead Flow
00	<u>-2</u>		<u>-3</u>		<u>0</u>
05	<u>-2</u>		<u>-3</u>		<u>0</u>
10	<u>-2</u>		<u>-3</u>		<u>0</u>
15	<u>-2</u>		<u>-3</u>		<u>0</u>
20	<u>-2</u>		<u>-3</u>		<u>0</u>
25	<u>-2</u>		<u>-3</u>		<u>0</u>
30	<u>-2</u>		<u>-3</u>		<u>0</u>

Note instantaneous Bradenhead PSIG at end of test: > 0

17 **STEP 4: INTERMEDIATE CASING TEST**

Buried valve?  Yes  No Confirmed open?  Yes  No

With gauges monitoring production casing and tubing pressures, open the intermediate casing valve. Record pressures at five minute intervals. Characterize flow in "Intermediate Flow" column using letter designations below:  
 O = No Flow; C = Continuous; D = Down to 0; V = Vapor  
 H = Water H2O; M = Mud; W = Whisper; S = Surge; G = Gas

INTERMEDIATE SAMPLE TAKEN?  
 Yes  No  Gas  Liquid

Character of Intermediate fluid:  Clear  Fresh  
 Sulfur  Salty  Black  
 Other: (describe) \_\_\_\_\_

Sample cylinder number: \_\_\_\_\_

Elapsed Time (Min:Sec)	Fm: Tubing	Fm: Tubing	Production Casing PSIG	Intermediate Casing PSIG	Intermediate Flow
00					
05					
10					
15					
20					
25					
30					

Note instantaneous Intermediate Casing PSIG at end of test: > \_\_\_\_\_

18 Comments: \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

19. **STEP 5: See instructions above**

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Test Performed by: Jerry Aguirre Title: Electrician Phone: 719-859-3593  
 Signed: [Signature] Title: Electrician Date: 2/19/20  
 WITNESSED BY: \_\_\_\_\_ Title: \_\_\_\_\_ Agency: \_\_\_\_\_