

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 10/04/2019 Document Number: 402190310

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 69175 Contact Person: Jenifer Hakkarinen Company Name: PDC ENERGY INC Phone: (303) 8605800 Address: 1775 SHERMAN STREET - STE 3000 Email: Jenifer.Hakkarinen@pdce.com City: DENVER State: CO Zip: 80203 Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION Location ID: 331006 Location Type: Production Facilities Name: HANKINS-65N67W Number: 22NESE County: WELD Qtr Qtr: NESE Section: 22 Township: 5N Range: 67W Meridian: 6 Latitude: 40.383404 Longitude: -104.872566

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 472668 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser Latitude: 40.378197 Longitude: -104.875821 PDOP: Measurement Date: 06/24/2017 Equipment at End Point Riser: Separator

Flowline Start Point Location Identification Location ID: 331006 Location Type: Well Site [] No Location ID Name: HANKINS-65N67W Number: 22NESE County: WELD Qtr Qtr: NESE Section: 22 Township: 5N Range: 67W Meridian: 6 Latitude: 40.383404 Longitude: -104.872566

Flowline Start Point Riser Latitude: 40.383404 Longitude: -104.872566 PDOP: Measurement Date: 06/30/2017 Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Crude Oil Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
Bedding Material: _____ Date Construction Completed: 07/27/2000
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 472669 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.378197 Longitude: -104.875821 PDOP: _____ Measurement Date: 06/30/2017
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 317495 Location Type: _____ Well Site No Location ID
Name: HANKINS-65N67W Number: 22SWSE
County: WELD
Qtr Qtr: SWSE Section: 22 Township: 5N Range: 67W Meridian: 6
Latitude: 40.380666 Longitude: -104.875700

Flowline Start Point Riser

Latitude: 40.380666 Longitude -104.875700 PDOP: _____ Measurement Date: 06/30/2017
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Crude Oil Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
Bedding Material: _____ Date Construction Completed: 02/19/1983
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 472670 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.378197 Longitude: -104.875821 PDOP: _____ Measurement Date: 06/30/2017
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 330989 Location Type: _____ Well Site No Location ID
Name: HANKINS-65N67W Number: 22SESE
County: WELD
Qtr Qtr: SESE Section: 22 Township: 5N Range: 67W Meridian: 6
Latitude: 40.379713 Longitude: -104.872239

Flowline Start Point Riser

Latitude: 40.379713 Longitude -104.872239 PDOP: _____ Measurement Date: 06/30/2017

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Crude Oil Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000

Bedding Material: _____ Date Construction Completed: 07/05/2000

Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____

Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 472671 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.378197 Longitude: -104.875821 PDOP: _____ Measurement Date: 06/30/2017

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 331643 Location Type: _____ Well Site No Location ID

Name: HANKINS-65N67W Number: 22NWSE

County: WELD

Qtr Qtr: NWSE Section: 22 Township: 5N Range: 67W Meridian: 6

Latitude: 40.382842 Longitude: -104.877477

Flowline Start Point Riser

Latitude: 40.382842 Longitude -104.877477 PDOP: _____ Measurement Date: 06/30/2017

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Crude Oil Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000

Bedding Material: _____ Date Construction Completed: 11/05/2002

Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____

Test Date: _____

OPERATOR COMMENTS AND SUBMITTAL

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 10/04/2019 Email: Jenifer.Hakkarinen@pdce.com

Print Name: Jenifer Hakkarinen Title: Reg Tech

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  _____ Director of COGCC Date: 3/2/2020

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
402190310	Form44 Submitted
402200315	AERIAL PHOTO

Total Attach: 2 Files