

FORM
INSPRev
X/15

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

02/14/2020

Submitted Date:

03/02/2020

Document Number:

688306990

FIELD INSPECTION FORM

Loc ID _____ Inspector Name: _____ On-Site Inspection
467075 _____ Sherman, Susan _____ 2A Doc Num: _____

Operator Information:

OGCC Operator Number: 35080
Name of Operator: GRAND MESA OPERATING CO
Address: 1700 N. WATERFRONT PKWY BL 600
City: WICHITA State: KS Zip: 67206

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Findings:

- 6 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**

Contact Information:

Contact Name	Phone	Email	Comment
Reilly, Michael	(316) 265-3000	mreilly@gmocks.com	Principal Agent
Brewer, Phyllis	(316) 265-3000	pbrewer@gmocks.com	Designated Agent
Reilly, Pat	316-265-3000	preilly@gmocks.com	Designated Agent

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
467074	WELL	XX	08/29/2019		073-06770	DADO 2-21	DG

General Comment:

Surface Cementing Inspection

Location Construction

Location ID: 467074 CDP: _____

Comment: No problems seen. See attached photos.

Corrective Action: _____ Date: _____

Form 2A COAs:

Comment: _____

Corrective Action: _____ Date: _____

Wildlife BMPs:

Comment: _____

Corrective Action: _____ Date: _____

Comment: _____

Corrective Action: _____ Date: _____

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____
Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____
Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Inspected Facilities

Facility ID: 467074 Type: WELL API Number: 073-06770 Status: XX Insp. Status: DG

Well Drilling

Rig: Rig Name: Murfin/WW Rig 120 Pusher/Rig Manager: Josh
 Permit Posted: _____ Access Sign: _____

Well Control Equipment:

Pipe Ram: NO Blind Ram: NO Hydril Type: YES
 Pressure Test BOP: Pass Test Pressure PSI: 1110 Safety Plan: YES

Drill Fluids

Management:

Lined Pit: YES Unlined Pit: YES Closed Loop: NO Semi-Closed Loop: NO
 Multi-Well: NO Disposal Location: on location

Comment: BOP 1110 psi high/ 289 psi low for 15 min
TD surface 494', 8 5/8" steel casing set at 462', bottom 3 joints welded, rest strap welded by SAE

Corrective Action: _____ Date: _____

Cement

Cement Contractor

Contractor Name: HSI Contractor Phone: _____

Surface Casing

Cement Volume (sx): 250' Circulate to Surface: YES
 Cement Fall Back: NO Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____ Good Return During Job: _____

Production Casing

Cement Volume (sx): _____ Good Return During Job: _____

Plugging Operations

Depth Plugs(feet range): _____ Cement Volume (sx): _____

Good Return During Job: _____ Cement Type: _____

Comment: _____

Corrective Action: _____ Date: _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Slope Roughening	Pass					
Compaction	Pass			Self Inspection	Pass	
Berms	Pass			Covering Materials	Pass	
Ditches	Pass			Material Handling And Spill Prevention	Pass	

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Type: Drilling Pit Lined: NO Pit ID: Lat: 39.439230 Long: -102.552800

Reference Point: NW Other: _____ Length: _____ Width: _____

Lining:

Liner Type: _____ Liner Condition: _____

Comment:

Corrective Action

Date: _____

Fencing:

Fencing Type: Livestock Fencing Condition: Adequate

Comment:

Corrective Action

Date: _____

Netting:

Netting Type: _____ Netting Condition: _____

Comment:

Corrective Action

Date: _____

Anchor Trench Present: _____ Oil Accumulation: NO 2+ feet Freeboard: YES

Comment:

Corrective Action

Date: _____

Type: Water Fresh Lined: YES Pit ID: Lat: 39.436280 Long: -102.552780

Reference Point: SW Other: _____ Length: _____ Width: _____

Lining:

Liner Type: HDPE Liner Condition: Adequate

Comment:

Corrective Action

Date: _____

Fencing:

Fencing Type: Livestock Fencing Condition: Adequate

Comment: Corrective Action		Date:
Netting: Netting Type:	Netting Condition:	
Comment: Corrective Action		Date:
Anchor Trench Present:	Oil Accumulation: <u>NO</u>	2+ feet Freeboard: <u>YES</u>
Comment: Corrective Action		Date:

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
688306995	Grand Mesa Operating Co Dado 2-21 location	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5082336
688307058	Grand Mesa Operating Co Dado 2-21 BOP review	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5082337
688307066	Grand Mesa Operating Co Dado 2-21 surface cement	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5082338