

State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

10/24/2019

Document Number:

402196264

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 69175 Contact Person: Jenifer Hakkarinen
Company Name: PDC ENERGY INC Phone: (303) 860 5800
Address: 1775 SHERMAN STREET - STE 3000 Email: Jenifer.Hakkarinen@pdce.com
City: DENVER State: CO Zip: 80203
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes ☒ No ☐

OFF LOCATION FLOWLINE**FLOWLINE ENDPOINT LOCATION IDENTIFICATION**

Location ID: 472456 Location Type: Production Facilities
Name: Village Number: 31, 32, 41, 42-
County: WELD
Qtr Qtr: NESE Section: 16 Township: 5N Range: 67W Meridian: 6
Latitude: 40.399472 Longitude: -104.889207

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 472604 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.399472 Longitude: -104.889207 PDOP: Measurement Date: 08/22/2019
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 319616 Location Type: Well Site ☐ No Location ID
Name: L-H-65N67W Number: 16NENE
County: WELD
Qtr Qtr: NENE Section: 16 Township: 5N Range: 67W Meridian: 6
Latitude: 40.404140 Longitude: -104.892250

Flowline Start Point Riser

Latitude: 40.404140 Longitude: -104.892250 PDOP: Measurement Date: 02/06/1984
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Crude Oil Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
Bedding Material: _____ Date Construction Completed: 01/07/1984
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 472605 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.399472 Longitude: -104.889207 PDOP: _____ Measurement Date: 08/22/2019
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 310163 Location Type: _____ Well Site ☐ No Location ID
Name: EDWARDS-65N67W Number: 16NWSE
County: WELD
Qtr Qtr: NWSE Section: 16 Township: 5N Range: 67W Meridian: 6
Latitude: 40.397890 Longitude: -104.895440

Flowline Start Point Riser

Latitude: 40.397890 Longitude: -104.895440 PDOP: _____ Measurement Date: 07/15/2008
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Crude Oil Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
Bedding Material: _____ Date Construction Completed: 06/15/2008
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 472606 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.399472 Longitude: -104.889207 PDOP: _____ Measurement Date: 08/22/2019
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 310165 Location Type: _____ Well Site ☐ No Location ID
Name: EDWARDS-65N67W Number: 16NESE
County: WELD
Qtr Qtr: NESE Section: 16 Township: 5N Range: 67W Meridian: 6
Latitude: 40.397860 Longitude: -104.890750

Flowline Start Point Riser

Latitude: 40.397860 Longitude -104.890750 PDOP: Measurement Date: 07/10/2008

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Crude Oil Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000

Bedding Material: Date Construction Completed: 06/10/2008

Maximum Anticipated Operating Pressure (PSI): Testing PSI:

Test Date:

OPERATOR COMMENTS AND SUBMITTAL

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Date: 10/24/2019 Email: Jenifer.Hakkarinen@pdce.com

Print Name: Jenifer Hakkarinen Title: Reg Tech

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  Director of COGCC Date: 3/2/2020

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
402196264	Form44 Submitted
402220144	AERIAL PHOTO

Total Attach: 2 Files