

State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

10/10/2019

Document Number:

402199455

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 69175 Contact Person: Jenifer Hakkarinen
Company Name: PDC ENERGY INC Phone: (303) 860-5800
Address: 1775 SHERMAN STREET - STE 3000 Email: Jenifer.Hakkarinen@pdce.com
City: DENVER State: CO Zip: 80203
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes ☒ No ☐

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 322959 Location Type: Production Facilities
Name: BROWN-64N67W Number: 20SWNW
County: WELD
Qtr Qtr: SWNW Section: 20 Township: 4N Range: 67W Meridian: 6
Latitude: 40.300440 Longitude: -104.919860

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 472590 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.300603 Longitude: -104.919642 PDOP: Measurement Date: 09/15/2019
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 309675 Location Type: Well Site ☐ No Location ID
Name: BROWN-64N67W Number: 20SENW
County: WELD
Qtr Qtr: SENW Section: 20 Township: 4N Range: 67W Meridian: 6
Latitude: 40.300190 Longitude: -104.916720

Flowline Start Point Riser

Latitude: 40.300190 Longitude: -104.916720 PDOP: Measurement Date: 09/15/2019
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Crude Oil Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
Bedding Material: _____ Date Construction Completed: 06/14/2007
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

OPERATOR COMMENTS AND SUBMITTAL

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 10/10/2019 Email: Jenifer.Hakkarinen@pdce.com

Print Name: Jenifer Hakkarinen Title: Reg Tech

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  _____ Director of COGCC Date: 3/2/2020

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
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402199455	Form44 Submitted
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402206018	AERIAL PHOTO
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Total Attach: 2 Files