



OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
OF THE STATE OF COLORADO

File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

RECEIVED

16

OCT 17 1978

COLO.

5. LEASE DESIGNATION AND SERIAL NO.
OIL & GAS CONS. COMM.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Cunningham

9. WELL NO.
10-1

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 10-T16S-R48W

12. COUNTY Cheyenne 13. STATE Colorado

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
J. M. Huber Corporation

3. ADDRESS OF OPERATOR
1601 First National Bank Building, Denver, Colo. 80293

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface SE SE Section 10 T16S-R48W

At top prod. interval reported below

At total depth Same

14. PERMIT NO. 78-370 DATE ISSUED 5-3-78

15. DATE SPUDDED 7-4-78 16. DATE T.D. REACHED 7-20-78 17. DATE COMPL. (Ready to prod. or Plug & Abd.) 7-23-78 18. ELEVATIONS (DF, REB, RT, GR, ETC.) KB 4242' GL 4232' 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 5274' 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY 23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) None 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN DILL; CNL-FDC-GR; BHC-GR 27. WAS WELL CORED YES NO (Submit analysis) DRILL STEM TEST YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24	213	12-1/4	165 sxs Class "G"	None

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) BEST IMAGE AVAILABLE

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3906'	25 sxs Plug
1209'	20 sxs Plug
213'	15 sxs Plug
Surface	10 sxs Plug

33. PRODUCTION DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS
Logs previously furnished, DST Reports, Geologic Report, Plugging Report.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Donald E. Lanna TITLE District Engineer DATE 10-16-78

DVR
FJP
HHM
JAM
JJD
RLS
CGM

