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OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
OF THE STATE OF COLORADOFile in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

RECEIVED

16

OCT 17 1978

COLO.

5. LEASE DESIGNATION AND SERIAL NO.

OIL & GAS CONS. COMM.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Cunningham

9. WELL NO.

10-1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 10-T16S-R48W

12. COUNTY

Cheyenne

13. STATE

Colorado

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

J. M. Huber Corporation

3. ADDRESS OF OPERATOR

1601 First National Bank Building, Denver, Colo. 80293

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface SE SE Section 10 T16S-R48W

At top prod. interval reported below

At total depth Same

14. PERMIT NO.

78-370

DATE ISSUED

5-3-78

15. DATE SPUDDED

7-4-78

16. DATE T.D. REACHED

7-20-78

17. DATE COMPL. (Ready to prod.)

7-23-78

(Plug & Abd.)

18. ELEVATIONS (DF, REB, RT, GR, ETC.)

KB 4242' GL 4232'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

5274'

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

None

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DILL; CNL-FDC-GR; BHC-GR

27

WAS WELL CORED YES ☐ NO ☒ (Submit analysis)DRILL STEM TEST YES ☐ NO ☒ (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24	213	12-1/4	165 sxs Class "G"	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

BEST IMAGE
AVAILABLE

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3906'	25 sxs Plug
1209'	20 sxs Plug
213'	15 sxs Plug
Surface	10 sxs Plug

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
			→					
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
		→						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Logs previously furnished, DST Reports, Geologic Report, Plugging Report.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Donald E. Lanna

TITLE

District Engineer

DATE

10-16-78

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Lansing-Kansas City	4274'	4300'	DST #1 Recovered 5' SOCW, 2021' Water. IH 2019, IO (20 Min.) 43-355, ISI (60 Min) 1172, FO (90 Min.) 376-986, FSI (180 Min) 1172, FH 1997.			
Mississippian	5226'	5278'	DST #2 Recovered 30' Mud, 270' WCM, 180' Water. IH 2548, IO (20 Min.) 106-212, ISI (60 Min.) 1241, FO (90 Min.) 159-265, FSI (180 Min.) 1109, FH 2535.			

BEST IMAGE
AVAILABLE