

RECEIVED
APR 21 1988
OSLO OIL & GAS CONSERV. COMM.



STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

**APPLICATION
FOR PERMIT TO DRILL, DEEPEN, OR RE-ENTER AND OPERATE**

1a. TYPE OF WORK **DRILL** **DEEPEN** **RE-ENTER**

b. TYPE OF WELL
OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. OPERATOR: **Mull Drilling Company, Inc.** 3. PHONE NO. **(316) 264-6366**
ADDRESS: **P.O. Box 2758**
CITY: **Wichita** STATE: **Kansas** ZIP: **67201**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface **200' north of center of northeast qrtr of southeast qrtr**
At proposed Prod. Zone **200'N of NE SE -(2180'FSL, 612' FEL SE/4)**
Same

5. LEASE NO. **61250**
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME **Maul**
9. WELL NO. **6 #7**
10. FIELD AND POOL, OR WILDCAT **Frontera**
11. QTR. QTR. SEC. T.R. AND MERIDIAN **24-15S-42W**
12. COUNTY **Cheyenne**

13. DISTANCE, IF LESS THAN 200 FT. FROM ANY OCCUPIED BLDG. PUBLIC ROAD, ABOVE GROUND UTILITY LINE OR RAILROAD (SHOW FOOTAGES ON SURVEY PLAT)

14. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any) **660'**
15. NO. OF ACRES IN LEASE* **640**
16. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL **40**

17. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. **1120' (#4 Maul)**
18. PROPOSED DEPTH **5350'**
19. OBJECTIVE FORMATION **Mississippian-Spergen**

20. ELEVATIONS (Show whether GR or KB) **Est GL 3942' Est KB 3953'**
21. DRILLING CONTRACTOR **KUDU DRILLING CO., INC.** PHONE NO. **(316)264-6366**
22. APPROX. DATE WORK WILL START **May 1st, 1988**

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
13 1/2"	9-5/8"	36#	520' ✓	230 sx
7-7/8"	5-1/2"	15.5#	5350'	100 sx C1'A', 500 gal mud sweep

24. IS SURFACE OWNER ALSO THE MINERAL OWNER? YES NO
If NOT surface bond must be on file or copy of surface agreement must be furnished.
If irrigated land, surface bond of \$5000 is required. **87-1030-10483-84-9**
87-0130-0045-1717

*DESCRIBE LEASE BY QTR. QTR. SEC., TWSHP., RNG.

PLEASE FILL IN APPROPRIATE CODES:
OPER. NO. **61250**
DRLR. NO. **5139**
FIELD NO. **27870**
LEASE NO.
FORM CD. **MS-SP**

All of Section 24
T15S-R42W
Cheyenne, Colorado
Plat to be forwarded directly by POWERS ELEVATION

25. PRINT **Dallas E. Donner**
SIGNED **Dallas E. Donner** TITLE **Geologist** DATE **April 19, 1988**

(This space for Federal or State Use)
PERMIT NO. **88-384** APPROVAL DATE **APR 22 1988** EXPIRATION DATE **AUG 22 1988**

APPROVED BY **William R. Smith** TITLE **Director** DATE **APR 22 1988**
Oil & Gas. Conserv. Comm.

CONDITIONS OF APPROVAL, IF ANY:

A.P.I. NUMBER
05 017 6842

See Instructions On Reverse Side

