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OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADORECEIVED  
APR 28 1965

## WELL COMPLETION REPORT

OIL & GAS  
CONSERVATION COMMISSION

## INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Operator Repetco Corporation  
County Larimer Address P/O Box 179  
City Loveland State Colorado  
Lease Name U.P.R.R.-Franks Well No. 1 Derrick Floor Elevation 4986  
Location NW 1/4 SE 1/4 Section 29 Township 6N Range 68W Meridian 6th P.M.  
1980 feet from N Section line and 1980 feet from E Section Line  
Nor S Nor W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐  
Number of producing wells on this lease including this well: Oil None; Gas None  
Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date April 14, 1965Signed John L. Hennig, Jr. Secretary  
Title President, Repetco Corporation

The summary on this page is for the condition of the well as above date.

Commenced drilling February 23, 1965 Finished drilling March 14, 1965

## CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8 5/8	24#	J-55	202 feet	175 sacks			

## CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone		DVR
		From	To	
	None			WRS
				HHM
				JAM
				FJP
				JJD
				FILE

Oil Productive Zone: From None To None Gas Productive Zone: From None To None  
Electric or other Logs run Electric Log, Frac Log, Acoustilog Date March 13, 1965  
Was well cored Yes and Diplog. Has well sign been properly posted? NO

## RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
	None					

Results of shooting and/or chemical treatment: None

## DATA ON TEST

Test Commenced A.M. or P.M. 19 Test Completed A.M. or P.M. 19

For Flowing Well:

For Pumping Well:

Flowing Press. on Csg.        lbs./sq.in.Length of stroke used        inches.Flowing Press. on Tbg.        lbs./sq.in.Number of strokes per minute       Size Tbg.        in. No. feet run       Diam. of working barrel        inchesSize Choke        in.Size Tbg.        in. No. feet run       Shut-in Pressure       Depth of Pump        feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day        API Gravity         
Gas Vol.        Mcf/Day; Gas-Oil Ratio        Cf/Bbl. of oil  
B.S. & W.        %; Gas Gravity        (Corr. to 15.025 psi & 60°F)