



OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

RECEIVED APR 28 1965

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WELL COMPLETION REPORT

OIL & GAS CONSERVATION COMMISSION

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Operator Repetco Corporation
County Larimer Address P/O Box 179
City Loveland State Colorado
Lease Name U.P.R.R.-Franks Well No. 1 Derrick Floor Elevation 4986
Location NW 1/4 SE 1/4 Section 29 Township 6N Range 68W Meridian 6th P.M.
1980 feet from N S Section line and 1980 feet from E Section Line

Drilled on: Private Land [X] Federal Land [] State Land []
Number of producing wells on this lease including this well: Oil None; Gas None
Well completed as: Dry Hole [X] Oil Well [] Gas Well []

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date April 14, 1965 Signed [Signature] Title President, Repetco Corporation

The summary on this page is for the condition of the well as above date.
Commenced drilling February 23, 1965 Finished drilling March 14, 1965

CASING RECORD

Table with columns: SIZE, WT. PER FT., GRADE, DEPTH LANDED, NO. SKS. CMT., W.O.C., PRESSURE TEST (Time, Psi)

CASING PERFORATIONS

Table with columns: Type of Charge, No. Perforations per ft., From, Zone, To

Vertical table with entries: DVR, WRS, HHM, JAM, FJP, JJD, FILE

Oil Productive Zone: From None To Gas Productive Zone: From None To
Electric or other Logs run Electric Log, Frac Log, Acoustilog Date March 13, 1965
Was well cored Yes and Diplog. Has well sign been properly posted? NO

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

Table with columns: DATE, SHELL, EXPLOSIVE OR CHEMICAL USED, QUANTITY, ZONE (From, To), FORMATION, REMARKS

Results of shooting and/or chemical treatment: None

DATA ON TEST

Test Commenced A.M. or P.M. 19 Test Completed A.M. or P.M. 19
For Flowing Well: Flowing Press. on Csg. lbs./sq.in. Length of stroke used inches.
For Pumping Well: Number of strokes per minute
Size Tbg. in. No. feet run Diam. of working barrel inches
Size Choke in. Size Tbg. in. No. feet run
Shut-in Pressure Depth of Pump feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day API Gravity
Gas Vol. Mcf/Day; Gas-Oil Ratio Cf/Bbl. of oil
B.S. & W. %; Gas Gravity (Corr. to 15.025 psi & 60°F)