

State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

10/08/2019

Document Number:

402191062

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 69175 Contact Person: Jenifer Hakkarinen
Company Name: PDC ENERGY INC Phone: (303) 860-5800
Address: 1775 SHERMAN STREET - STE 3000 Email: Jenifer.Hakkarinen@pdce.com
City: DENVER State: CO Zip: 80203
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes ☒ No ☐

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 332813 Location Type: Production Facilities
Name: WOLF-64N66W Number: 31SESE
County: WELD
Qtr Qtr: SESE Section: 31 Township: 4N Range: 66W Meridian: 6
Latitude: 40.263360 Longitude: -104.813540

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 472427 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.263774 Longitude: -104.811236 PDOP: Measurement Date: 08/22/2019
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 331217 Location Type: Well Site ☐ No Location ID
Name: BENJAMIN-64N66W Number: 31NESE
County: WELD
Qtr Qtr: NESE Section: 31 Township: 4N Range: 66W Meridian: 6
Latitude: 40.266486 Longitude: -104.813272

Flowline Start Point Riser

Latitude: 40.266610 Longitude: -104.813000 PDOP: Measurement Date: 05/03/2001
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Crude Oil Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
Bedding Material: _____ Date Construction Completed: 04/03/2001
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 472428 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.263774 Longitude: -104.811236 PDOP: _____ Measurement Date: 08/22/2019
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 332813 Location Type: _____ Well Site ☐ No Location ID
Name: WOLF-64N66W Number: 31SESE
County: WELD
Qtr Qtr: SESE Section: 31 Township: 4N Range: 66W Meridian: 6
Latitude: 40.263360 Longitude: -104.813540

Flowline Start Point Riser

Latitude: 40.263360 Longitude: -104.813540 PDOP: _____ Measurement Date: 07/16/2008
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Crude Oil Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
Bedding Material: _____ Date Construction Completed: 06/16/2008
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 472429 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 40.263774 Longitude: -104.811236 PDOP: _____ Measurement Date: 08/22/2019
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 332728 Location Type: _____ Well Site ☐ No Location ID
Name: UPRR 41 PAN AM "J"-64N66W Number: 31SESE
County: WELD
Qtr Qtr: SESE Section: 31 Township: 4N Range: 66W Meridian: 6
Latitude: 40.263890 Longitude: -104.814670

Flowline Start Point Riser

Latitude: 40.263990 Longitude -104.814620 PDOP: Measurement Date: 07/22/2008

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Crude Oil Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000

Bedding Material: Date Construction Completed: 06/22/2008

Maximum Anticipated Operating Pressure (PSI): Testing PSI:

Test Date:

OPERATOR COMMENTS AND SUBMITTAL


Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Date: 10/08/2019 Email: Jenifer.Hakkarinen@pdce.com

Print Name: Jenifer Hakkarinen Title: Reg Tech

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  Director of COGCC Date: 2/27/2020

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
402191062	Form44 Submitted
402202419	AERIAL PHOTO

Total Attach: 2 Files