

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 10/23/2019 Document Number: 402191430

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 69175 Contact Person: Jenifer Hakkarinen Company Name: PDC ENERGY INC Phone: (303) 860-5800 Address: 1775 SHERMAN STREET - STE 3000 Email: Jenifer.Hakkarinen@pdce.com City: DENVER State: CO Zip: 80203 Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 434270 Location Type: Production Facilities Name: Moser 12-33 Tank Battery Number: County: WELD Qtr Qtr: SWNW Section: 33 Township: 5N Range: 67W Meridian: 6 Latitude: 40.358524 Longitude: -104.906761

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 472418 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.358560 Longitude: -104.906387 PDOP: Measurement Date: 08/22/2019 Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 323094 Location Type: Well Site [] No Location ID Name: MOSER-65N67W Number: 33SWNW County: WELD Qtr Qtr: SWNW Section: 33 Township: 5N Range: 67W Meridian: 6 Latitude: 40.357874 Longitude: -104.905485

Flowline Start Point Riser

Latitude: 40.358080 Longitude: -104.905470 PDOP: Measurement Date: 09/11/1985 Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Crude Oil Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
Bedding Material: _____ Date Construction Completed: 08/05/1985
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

OPERATOR COMMENTS AND SUBMITTAL

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 10/23/2019 Email: Jenifer.Hakkarinen@pdce.com

Print Name: Jenifer Hakkarinen Title: Reg Tech

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  _____ Director of COGCC Date: 2/27/2020

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
402191430	Form44 Submitted
402219629	AERIAL PHOTO

Total Attach: 2 Files