

XTO Energy Inc.

**Apache Caynon
24-04**

**API Well No.:
05-071-08687-00**

**2/17/2006
Las Animas**

5 1/2" #2 Stage Production

**Customer Representative:
Don Johnson
Halliburton Operator:
Michael Blake
Ticket No.:
4220666**



HALLIBURTON

2/17/2006 7:50:38 PM

Field Ticket

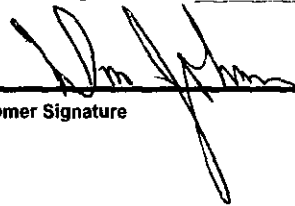
Sales Order Number: 0004220666		Sales Order Date: Friday, February 17, 2006	
Sold To XTO Energy Inc 810 HOUSTON STREET SUITE 2000 FORT WORTH TX 76102-8298		Order Type: ZOS Well Name: APACHE CANYON 24-04 Company Code: 1100 Customer PO No.: NA Shipping Point: Sales Office: Rocky Mountains BD Well Type: Coal De-Gas Well Category: Development	
Ship To XTO APACHE CANYON 24-04,LAS ANIMAS APACHE CANYON 24-04 LAS ANIMAS XTO TRINIDAD CO 81082		Payment Terms: Net 20 days from invoice date	

Material	Description	QTY	UOM	Base Amt	Unit Amt	Gross Amount	Discount	Net Amount
7523	CMT PRODUCTION CASING BOM	1	JOB					
432904	CMT, ROCKIES SG SETUP	1	EA		7,061.40	7,061.40	-3,530.70	3,530.70
432905	CMT, ROCKIES SG MILEAGE	70	MI		14.41	1,008.70	-504.35	504.35
76400	ZI MILEAGE,CMT MTLs DEL/RET MIN NUMBER OF TONS	730 1	MI ton		2.99	2,182.70	-1,091.35	1,091.35
3965	HANDLE&DUMP SVC CHRG, CMT&ADDITIVES,ZI NUMBER OF EACH	493 1	CF each		4.90	2,415.70	-1,207.85	1,207.85
137082	SBM Trinidad Long String blend, ZI	385	SK		71.47	27,515.95	-13,757.98	13,757.98
3977	Blending Materials	1	EA		383.00	383.00		383.00
16	Multi. Stages	1	EA		4,513.00	4,513.00	-2,256.50	2,256.50
Totals						45,080.45	-22,348.73	22,731.73

OperatorName: Michael Blake

CustomerAgent: Don Johnson

Halliburton Approval:

X 

 Customer Signature

FIELD TICKET TOTAL \$22,731.73

Halliburton		JOB SUMMARY		SALES ORDER NUMBER 4220666	TICKET DATE 02/17/06
REGION NORTH AMERICA		NWA / COUNTRY ROCKY MOUNTAIN		BDA / STATE Co	COUNTY Las Animas
MBU ID / EMPL # 104 305760		H.E.S. EMPLOYEE NAME Michael Blake		PSL DEPARTMENT ZI	
LOCATION Trinidad Co.		COMPANY XTO Energy Inc.		CUSTOMER REP / PHONE Don Johnson	
TICKET AMOUNT		WELL TYPE Gas		API/UVI # 05-071-08687-00	
WELL LOCATION S. Weston		DEPARTMENT ZI		SAP BOMB NUMBER 7523	Description 5 1/2" #2 Stage Production
LEASE NAME Apache Caynon	Well No. 24-04	SEC / TWP / RNG 24 34S 68W			

H.E.S. EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HRS	HRS	HRS			
M. Blake 305760	8.0	M. Gilland 244805	8.0	M. Vecellio 351671	8.0	B. Hill 342673	8.0

H.E.S. UNIT #S / (R / T MILES)	R / T MILES	R / T MILES	R / T MILES	R / T MILES			
10547382	70	10759930	70	10287040-10025027	70	10026810	0

Form. Name _____ Type: _____
 Form. Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth _____ Total Depth _____

Date	Called Out	On Location	Job Started	Job Completed
	02/17/06	02/17/06	02/17/06	02/17/06
Time	0930	1430	1807	2111

Tools and Accessories

Type and Size	Qty	Make
Float Collar		
Float Shoe		
Centralizers		
Top Plug		
Limit Clamp		
DV Tool		
Insert Float		
Guide Shoe		
Weld-A		

Well Data

Casing	New/Used	Weight	Size	Grade	From	To	Max. Allow
Liner	New	15.5#	5 1/2"		0	2169	2000
Liner							
Tubing							
Drill Pipe							
Open Hole			7 7/8"		206	2220	Shots/Ft.
Perforations							
Perforations							
DV Tool						1359	

Materials

Mud Type	Density	Lb/Gal
Disp. Fluid	Density	Lb/Gal
Prop. Type	Size	Lb
Prop. Type	Size	Lb
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	
Perpac Balls	Qty.	
Other		
Other		
Other		
Other		

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
2/17	8.0	2/17	3.0	
Total	8.0	Total	3.0	

Hydraulic Horsepower

Ordered	Avail.	Used
Treating	3	3
Feet	47.70	Shoe Joint

Average Rates in BPM

Disp.	Overall
3	3

Cement Left in Pipe

Reason

Cement Data

Stage	Sacks	Cement	Bulk/Sks	Additives	W/Rq.	Yield	Lbs/Gal
1st	145	Midcon II	B	Trinidad Production Blend	10.58	2.04	13.0#
2st	240	Midcon II	B	Trinidad Production Blend	10.58	2.04	13.0#
Total	385		B				

Summary

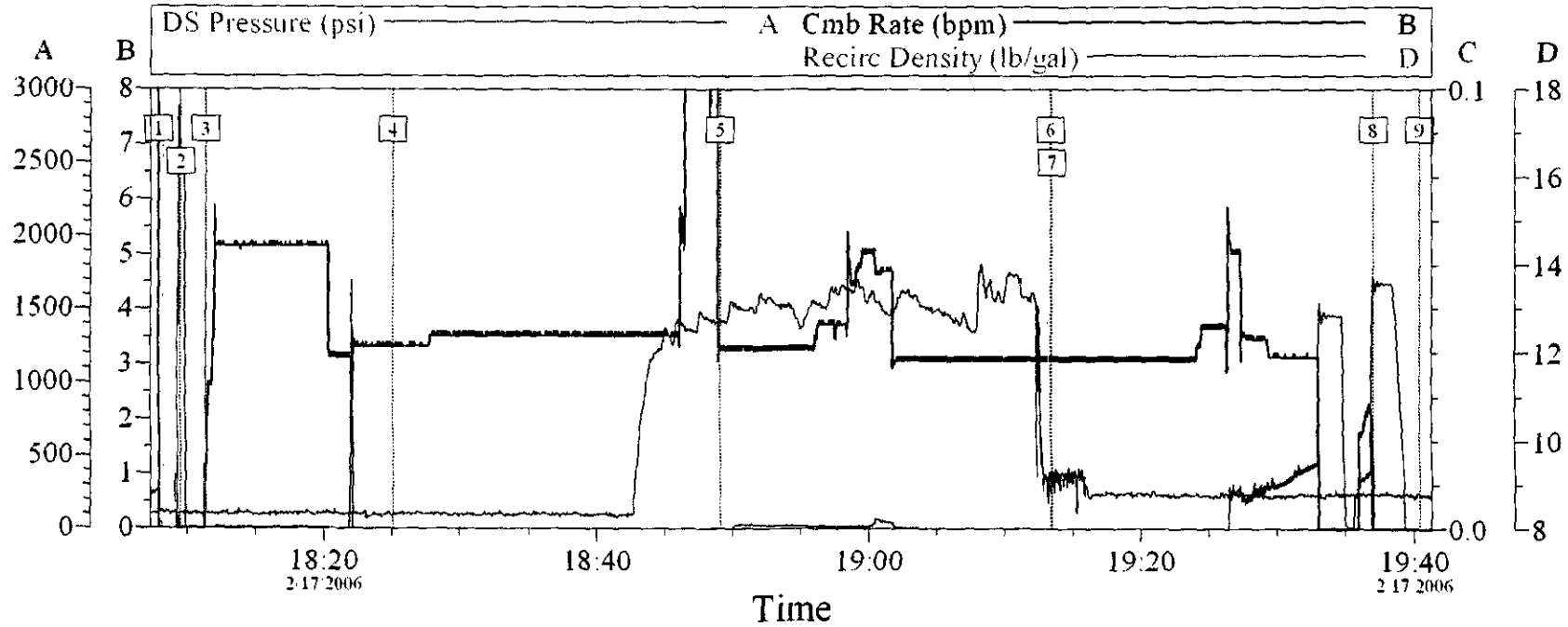
Circulating	25 psi	Displacement	435 psi	Preflush:	Gal - BBI	60/40 bbls	Type:	Water
Breakdown		Maximum	1900 psi	L.C.M. Pill	Gal - BBI	60/40 bbls	Pad:Bbl -Gal	
Lost Returns		Lost Returns-NO		Excess /Return	Gal BBI		Calc. Disp Bbl	51/32 bbls
Cmt Rtrn#Bbl	7/ 33 bbls	Actual TOC	Surface	Calc. TOC:			Actual Disp.	51/32 bbls
Average		Frac. Gradient		Treatment:	Gal - BBI		Disp:Bbl-Gal	
Shut In: Instant		5 Min.	15 Min	Cement Slurry	Gal - BBI	52/87 bbls		
				Total Volume	Gal - BBI	422 bbls		

Frac Ring #1 _____ | Frac Ring #2 _____ | Frac Ring #3 _____ | Frac Ring #4 _____

THE INFORMATION STATED HEREIN IS CORRECT
 CUSTOMER REPRESENTATIVE **X** _____
 SIGNATURE _____

XTO Energy Inc.

AC. 24-04 #1 stage



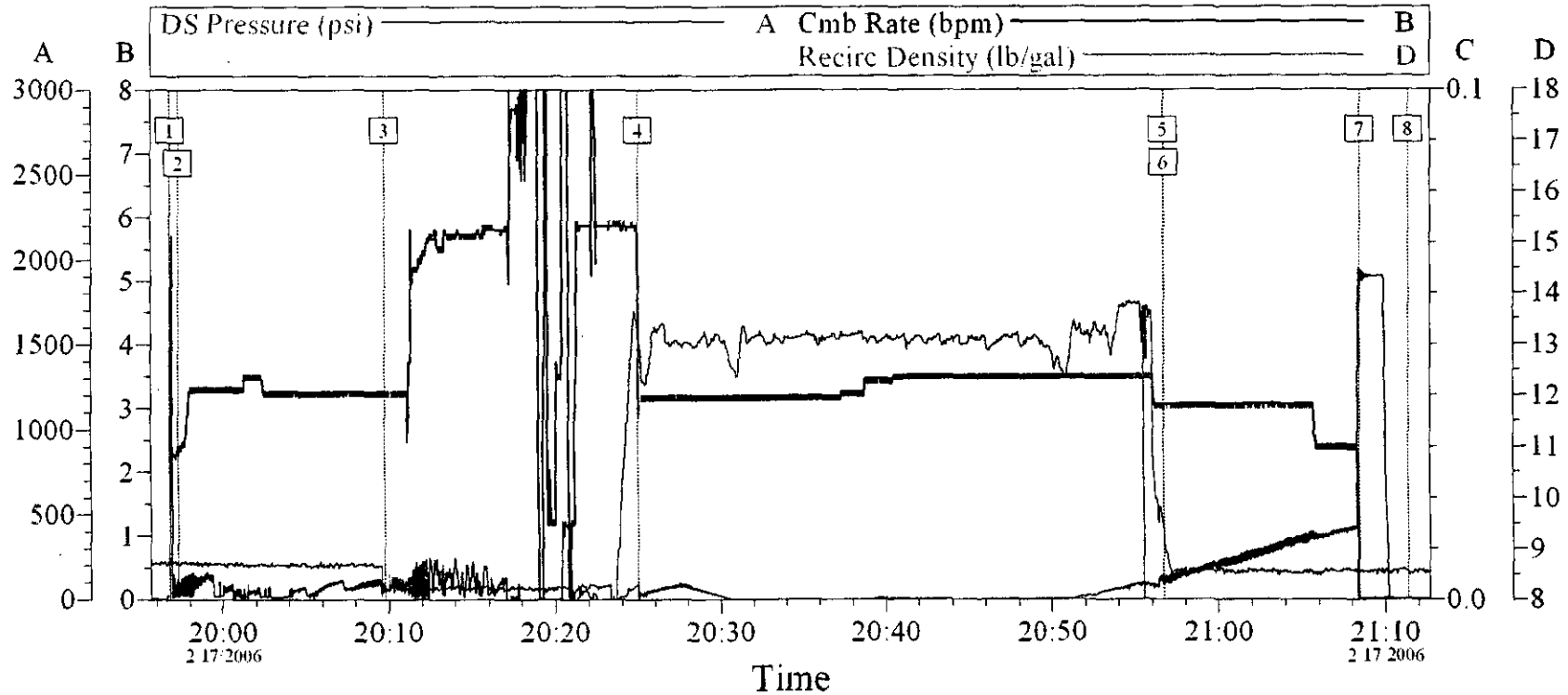
Event Log											
Intersection		DP	CR	DD	Intersection		DP	CR	DD		
1	Start Job	18:07:55	232.6	11.06	8.310	2	Test Lines	18:09:32	2613	0.000	8.007
3	Water Spacer	18:11:22	-15.62	1.174	4.063	4	Dynamic Spacer	18:25:05	-9.762	3.327	8.211
5	Pump Cement	18:49:06	-5.857	3.327	8.312	6	Drop Top Plug	19:13:25	-5.857	3.066	10.03
7	Pump Displacement	19:13:30	-7.810	3.131	8.305	8	Bump Plug	19:37:06	1722	0.000	8.113
9	Drop Bomb and Pause	19:40:27	-6.833	0.000	8.085						

Customer: XTO	Job Date: 2/17/06	Ticket #: 4220666
Well Description: 5 1/2 Production	UWI: 05-071-08687-00	

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17-Feb-06 19:47

XTO Energy Inc.

AC. 24-04 #2 stage



Event Log																				
Intersection				DP	CR	DD	Intersection				DP	CR	DD	Intersection				DP	CR	DD
1	Open MSC	19:56:50	1145	1.784	8.085	2	Water Spacer	19:57:18	91.53	2.356	8.085	3	Dynamic Spacer	20:09:44	60.38	3.220	8.085			
4	Pump Cement	20:24:59	69.31	5.088	8.085	5	Drop Top Plug	20:56:40	118.1	3.066	8.085	6	Pump Displacement	20:56:43	125.0	3.001	8.085			
7	Bump Pug	21:08:27	1888	0.000	8.085	8	End Job	21:11:24	-12.69	0.000	8.085									

Customer: XTO	Job Date: 2/17/06	Ticket #: 4220666
Well Description: 5 1/2 Production	UWI: 05-071-08687-00	

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