



STATE OF COLORADO
 OIL AND GAS CONSERVATION COMMISSION
 DEPARTMENT OF NATURAL RESOURCES

RECEIVED
 OCT 30 1985
 COLO. OIL & GAS CONS. COMM.

File one copy for Patented, Federal and Indian lands.
 File in duplicate for State lands.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE, DEED AND SERIAL NO.
FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 None

7. UNIT AGREEMENT NAME
 None

8. FARM OR LEASE NAME
 HULL

9. WELL NO.
 #28-32

10. FIELD AND POOL, OR WILDCAT
 Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
 Sec. 28, T15S-R42W

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other P&A'd

2. NAME OF OPERATOR
Wintershall Petroleum Corporation

3. ADDRESS OF OPERATOR
5675 DTC Blvd., Ste. 200, Englewood, CO 80111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
 At surface 1800' FNL & 1350' FEL
 At top prod. interval reported below Same
 At total depth Same

NAME OF DRILLING CONTRACTOR
Murfin Drilling Company

14. PERMIT NO. 85-1248 DATE ISSUED 10/16/85 12. COUNTY Cheyenne 13. STATE Colorado

15. DATE SPUDDED 10/3/85 16. DATE T.D. REACHED 10/15/85 17. DATE COMPL. 10/19/85 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 4005' GR; 4010' KB 19. ELEV. CASINGHEAD ---

20. TOTAL DEPTH, MD & TVD 5701' 21. PLUG, BACK T.D., MD & TVD --- 22. IF MULTIPLE COMPL., HOW MANY None 23. INTERVALS DRILLED BY None ROTARY TOOLS Yes CABLE TOOLS No

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)
None 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN
DIGL/Gamma; DSN/CDEN/Gamma/Velocity

27. WAS WELL CORED YES NO (Submit analysis)
 DRILL STEM TEST YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	335.70'	12-1/4"	220 sxs	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)
		None		

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
	None	

31. PERFORATION RECORD (Interval, size and number)
None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	None

33. PRODUCTION

DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) _____ WELL STATUS (Producing or shut-in) P&A'd

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS
Plugging report attached. All logs and DSTs sent directly by service companies

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED David Howell TITLE Operations Manager DATE 10/28/85

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
DST #1,	5060	-5156'	Morrow
DST #2,	4342	-4386'	Lansing (misrun)
DST #3,	4352	-4386'	Lansing (misrun)
DST #4,	4250	-4396'	Lansing
All DSTs being sent directly by service company.			

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Codell	1076'	
Dakota	1466'	
Morrison	1834'	
Stone Corral	2826'	
Wabaunsee	3732'	
Toronto	4201'	
Lansing	4230'	
Marmaton	4659'	
Cherokee	4780'	
Atoka	4922'	
Morrow	5076'	
Keyes	5156'	
St. Jen	5220'	
Warsaw	5546'	
Osage	5584'	