



STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES

File one copy for Patented, Federal and Indian lands.  
File in duplicate for State lands.

RECEIVED

OCT 30 1985

5. LEASE DEED AND SERIAL NO.  
FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
None

7. UNIT AGREEMENT NAME  
None

8. FARM OR LEASE NAME  
HULL

9. WELL NO.  
#28-32

10. FIELD AND POOL, OR WILDCAT  
Wildcat

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA  
Sec. 28, T15S-R42W

12. COUNTY  
Cheyenne

13. STATE  
Colorado

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)  
4005' GR; 4010' KB

23. INTERVALS DRILLED BY  
Rotary Tools: Yes  
Cable Tools: No

25. WAS DIRECTIONAL SURVEY MADE  
No

27. WAS WELL CORED YES ☐ NO ☒ (Submit analysis)  
DRILL STEM TEST YES ☒ NO ☐ (See reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other \_\_\_\_\_  
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other P&A'd

2. NAME OF OPERATOR  
Wintershall Petroleum Corporation

3. ADDRESS OF OPERATOR  
5675 DTC Blvd., Ste. 200, Englewood, CO 80111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
At surface 1800' FNL & 1350' FEL

At top prod. interval reported below  
Same

At total depth  
Same

NAME OF DRILLING CONTRACTOR

Murfin Drilling Company

14. PERMIT NO. 85-1248  
DATE ISSUED 10/16/85

15. DATE SPUDDED 10/3/85  
16. DATE T.D. REACHED 10/15/85  
17. DATE COMPL. 10/19/85 (Plug & Abd.)

20. TOTAL DEPTH, MD & TVD 5701'  
21. PLUG, BACK T.D., MD & TVD ---  
22. IF MULTIPLE COMPL., HOW MANY None

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)  
None

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIGL/Gamma; DSN/CDEN/Gamma/Velocity

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	335.70'	12-1/4"	220 sxs	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
		None				None	

31. PERFORATION RECORD (Interval, size and number)  
None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED  
None

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
							P&A'd	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
			→					
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
		→						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Plugging report attached. All logs and DSTs sent directly by service companies

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED David Howell TITLE Operations Manager DATE 10/28/85

See Spaces for Additional Data on Reverse Side



## 37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
DST #1, 5060-5156'			Morrow
DST #2, 4342-4386'			Lansing (misrun)
DST #3, 4352-4386'			Lansing (misrun)
DST #4, 4250-4396'			Lansing
All DSTs being sent directly by service company.			

## 38.

## GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Codell	1076'	
Dakota	1466'	
Morrison	1834'	
Stone Corral	2826'	
Wabaunsee	3732'	
Toronto	4201'	
Lansing	4230'	
Marmaton	4659'	
Cherokee	4780'	
Atoka	4922'	
Morrow	5076'	
Keyes	5156'	
St. Jen	5220'	
Warsaw	5546'	
Osage	5584'	