



00500098

STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES

RECEIVED

SEP 13 1985

COLO. OIL &amp; GAS CONSERV. COMM.

APPLICATION  
FOR PERMIT TO DRILL, DEEPEN, OR RE-ENTER AND OPERATE

5. LEASE DESIGNATION AND SERIAL NO.  
FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

None

7. UNIT AGREEMENT NAME

None

8. FARM OR LEASE NAME

Hull

9. WELL NO.

#28-32

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK.  
AND SURVEY OR AREA

Sec. 28, T15S-R42W

12. COUNTY

Cheyenne

13. STATE

Kit Carson Colorado

17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED  
TO THIS WELL

40.00

20. ROTARY OR CABLE TOOLS

Rotary

22. APPROX. DATE WORK WILL START

October 1, 1985

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐RE-ENTER ☐

b. TYPE OF WELL

OIL  
WELL ☒GAS  
WELL ☐

OTHER

SINGLE  
ZONE ☒MULTIPLE  
ZONE ☐

2. NAME OF OPERATOR

Wintershall Oil and Gas Corporation (303) 694-0988

3. ADDRESS OF OPERATOR

5675 DTC Blvd., Ste. 200, Englewood, CO 80111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface 1800' FNL &amp; 1350' FEL

At proposed prod. zone

Same

SWNE

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

±9 miles southeast of Arapahoe, Colorado

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY  
OR LEASE LINE, FT.  
(Also to nearest drig. line, if any)

840'

16. NO. OF ACRES IN LEASE\*

160.11

18. DISTANCE FROM PROPOSED LOCATION  
TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

NA

19. PROPOSED DEPTH

5700'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4005'GR

23.

## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#	350'	250 SXS
7-7/8"	5-1/2"	15.5#	5700'	200 SXS

24. IS SURFACE OWNER A PARTY TO LEASING AGREEMENT? YES ☒ NO ☐

If NO, surface bond must be on file.

\* DESCRIBE LEASE

T15S-R42W

Section 28: Lots 1,2,7,8, a/d/o NE/4

MSSP

Wintershall proposes to drill a well to 5700' to test the Morrow and Mississippian formations. If productive, we will run casing and complete the well. If non-productive, we will plug and abandon as per the State of Colorado requirements.

OPER. NO. 97100  
DRLR. NO. 9-  
FIELD NO. 9-  
LEASE NO. MSSP  
FORM CD. MSSP

24.

SIGNED

David P. Howell

TITLE

Operations Manager

DATE

9/12/85

(This space for Federal or State Office use)

PERMIT NO.

85-1248

APPROVAL DATE

SEP 16 1985

EXPIRATION DATE

JAN 14 '86

APPROVED BY

William K. Smith

TITLE

DIRECTOR  
O & G Cons. Comm.

DATE

SEP 16 1985

CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side

A.P.I. NUMBER

05 017 06567