



Bison Oil Well Cementing Single Cement Surface Pipe

Date: 10/22/2019
Invoice #: 900426
API#: 05-069-50493
Foreman: Corey Barras

Customer: Anadarko Petroleum Corporation

Well Name: Cleland 15-4HZ

County: Weld
State: Colorado
Sec: 20
Twp: 3n
Range: 66w
Consultant: Tyler
Rig Name & Number: CARTEL 88
Distance To Location: 40
Units On Location: 4028/3103-4024/3214-4044/3205
Time Requested: 630
Time Arrived On Location: 615
Time Left Location:

WELL DATA

Casing Size OD (in) : 9.625
Casing Weight (lb) : 36.00
Casing Depth (ft.) : 1,895
Total Depth (ft) : 1906
Open Hole Diameter (in.) : 13.50
Conductor Length (ft) : 80
Conductor ID : 15.25
Shoe Joint Length (ft) : 42
Landing Joint (ft) : 8
Max Rate: 8
Max Pressure: 2000

Cement Data

Cement Name: BFN III
Cement Density (lb/gal) : 14.2
Cement Yield (cuft) : 1.48
Gallons Per Sack: 7.48
% Excess: 100%
Displacement Fluid lb/gal: 8.3
BBL to Pit:
Fluid Ahead (bbls): 30.0
H2O Wash Up (bbls): 20.0
Spacer Ahead Makeup
30 BBL WATER, DYE IN 2ND 10

Casing ID

8.921

Casing Grade

J-55 only used

Calculated Results

cuft of Shoe 18.23 cuft
(Casing ID Squared) X (.005454) X (Shoe Joint ft)
cuft of Conductor 61.05 cuft
(Conductor Width Squared) - (Casing Size OD Squared) X (.005454) X (Conductor Length ft)
cuft of Casing 1774.09 cuft
(Open Hole Squared) - (Casing Size Squared) X (.005454) X (Casing Depth - Conductor Length)
Total Slurry Volume 1853.37 cuft
(cuft of Shoe) + (cuft of Conductor) + (cuft of Casing)
bbls of Slurry 330.09 bbls
(Total Slurry Volume) X (.1781)
Sacks Needed 1252 sk
(Total Slurry Volume) ÷ (Cement Yield) X (% Excess Cement)
Mix Water 223.02 bbls
(Sacks Needed) X (Gallons Per Sack) ÷ 42

Displacement: 143.87 bbls

(Casing ID Squared) X (.0009714) X (Casing Depth + Landing Joint - Shoe Joint)

Pressure of cement in annulus

Hydrostatic Pressure: 1397.94 PSI

Pressure of the fluids inside casing

Displacement: 798.98 psi

Shoe Joint: 30.98 psi

Total 829.96 psi

Differential Pressure: 567.98 psi

Collapse PSI: 2020.00 psi

Burst PSI: 3520.00 psi

Total Water Needed: 416.89 bbls

X *Tyler*
Authorization To Proceed



Anadarko Petroleum Corporation
Cleland 15-4HZ

900426
Weld
Corey Barras
10/22/2019

Treatment Report Page 2

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X

~~Authorized signature~~

x

Title

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Date _____

Cleland 15-4HZ

