



RECEIVED NOV 19 1964 No. 7

WELL COMPLETION REPORT

OIL & GAS CONSERVATION COMMISSION

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Operator William J. Geary
County Larimer Address 514 Mile High Building
City Denver State Colorado

Lease Name Hirsch Well No. 1 Derrick Floor Elevation 4999'
Location SW NE Section 31 Township 6N Range 68W Meridian 6th
1940 feet from N Section line and 1750 feet from E Section Line

Drilled on: Private Land [X] Federal Land [] State Land []
Number of producing wells on this lease including this well: Oil 1; Gas
Well completed as: Dry Hole [] Oil Well [X] Gas Well []

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date November 13, 1964 Signed William J. Geary
Title Ecologist

The summary on this page is for the condition of the well as above date.
Commenced drilling 10/1/64, 19 64 Finished drilling 10/9, 19 64

CASING RECORD

Table with columns: SIZE, WT. PER FT., GRADE, DEPTH LANDED, NO. SKS. CMT., W.O.C., PRESSURE TEST (Time, Psi)

Open Hole CASING PERFORATIONS

Table with columns: Type of Charge, No. Perforations per ft., From, Zone, To, DVR, WRS, HHA, JAM, FIB, JJD, FILE

Oil Productive Zone: From 4970 To 5208 Gas Productive Zone: From - To -
Electric or other Logs run IES, Dip, Gr-A1 Date 10/9, 1964
Was well cored? No Has well sign been properly posted?

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

Table with columns: DATE, SHELL, EXPLOSIVE OR CHEMICAL USED, QUANTITY, ZONE (From, To), FORMATION, REMARKS

Results of shooting and/or chemical treatment:

DATA ON TEST

Test Commenced A.M. or P.M. 19 Test Completed A.M. or P.M. 19
For Flowing Well: Flowing Press. on Csg. lbs./sq.in. Flowing Press. on Tbg. lbs./sq.in.
Size Tbg. in. No. feet run Size Choke in. Shut-in Pressure
For Pumping Well: Length of stroke used inches. Number of strokes per minute
Diam. of working barrel inches Size Tbg. in. No. feet run Depth of Pump feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

TEST RESULTS: Bbls. oil per day API Gravity
Gas Vol. Mcf/Day; Gas-Oil Ratio Cf/Bbl. of oil
B.S. & W. %; Gas Gravity (Corr. to 15.025 psi & 60°F)

SEE REVERSE SIDE

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Hygiene Pierre	1300	1600	
Shale Niobrara	1600	4960	
Shale	4960	TD	No D.S.T. Samples only in Niobrara oil cut.