

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 10/02/2019 Document Number: 402186353

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 69175 Contact Person: Jenifer Hakkarinen Company Name: PDC ENERGY INC Phone: (303) 860 5800 Address: 1775 SHERMAN STREET - STE 3000 Email: Jenifer.Hakkarinen@pdce.com City: DENVER State: CO Zip: 80203 Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes [X] No [ ]

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 330626 Location Type: Production Facilities Name: LOHR-65N64W Number: 13SENE County: WELD Qtr Qtr: SENE Section: 13 Township: 5N Range: 64W Meridian: 6 Latitude: 40.401116 Longitude: -104.491513

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 471984 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.401591 Longitude: -104.495479 PDOP: Measurement Date: 06/30/2017 Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 332064 Location Type: Well Site [ ] No Location ID Name: LOHR-65N64W Number: 13NENE County: WELD Qtr Qtr: NENE Section: 13 Township: 5N Range: 64W Meridian: 6 Latitude: 40.404586 Longitude: -104.491733

Flowline Start Point Riser

Latitude: 40.404223 Longitude: -104.491695 PDOP: Measurement Date: 06/30/2017 Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Crude Oil Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000  
Bedding Material: \_\_\_\_\_ Date Construction Completed: 04/26/2004  
Maximum Anticipated Operating Pressure (PSI): \_\_\_\_\_ Testing PSI: \_\_\_\_\_  
Test Date: \_\_\_\_\_

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: 471985 Flowline Type: Wellhead Line Action Type: Registration

**OFF LOCATION FLOWLINE REGISTRATION**

**Flowline End Point Riser**

Latitude: 40.401591 Longitude: -104.495479 PDOP: \_\_\_\_\_ Measurement Date: 06/30/2017  
Equipment at End Point Riser: Separator

**Flowline Start Point Location Identification**

Location ID: 332065 Location Type: \_\_\_\_\_ Well Site  No Location ID  
Name: LOHR-65N64W Number: 13SWNE  
County: WELD  
Qtr Qtr: SWNE Section: 13 Township: 5N Range: 64W Meridian: 6  
Latitude: 40.401096 Longitude: -104.496233

**Flowline Start Point Riser**

Latitude: 40.400833 Longitude -104.496111 PDOP: \_\_\_\_\_ Measurement Date: 06/30/2017  
Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Crude Oil Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000  
Bedding Material: \_\_\_\_\_ Date Construction Completed: 12/07/2003  
Maximum Anticipated Operating Pressure (PSI): \_\_\_\_\_ Testing PSI: \_\_\_\_\_  
Test Date: \_\_\_\_\_

**OPERATOR COMMENTS AND SUBMITTAL**

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 10/02/2019 Email: Jenifer.Hakkarinen@pdce.com

Print Name: Jenifer Hakkarinen Title: Reg Tech

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  \_\_\_\_\_ Director of COGCC Date: 2/26/2020

**Attachment Check List**

<u>Att Doc Num</u>	<u>Name</u>
402186353	Form44 Submitted
402197046	AERIAL PHOTO

Total Attach: 2 Files