

# COGCC OBJECTIVE CRITERIA REVIEW

TEP Rocky Mountain LLC

LOCATION: DOE RM 2-8 Pad (COGCC Loc ID: 335743)

Location ID #335743 - Form 4 Doc #402202566.

Federal Surface/Federal Minerals			
Existing Wells: RWF 533-8, RWF 23-8, RWF 166-8, RWF 423-8, RWF323-8, RWF 433-8, RWF 333-8, DOE RM 2-8, RWF 34-8, RWF 443-8, RWF 343-8, RWF 413-8, RWF 313-8, RWF 534-8, RWF 434-8 and RWF 334-8			
	COGCC CRITERIA	YES/NO	COMMENTS
1	O & G Location within 2000' of a Building Unit, High Occupancy Building--including UMA & LUMA locations.	No	
2	O & G Location within a municipality.	No	
3	O & G Location within 1500' of a municipal boundary, platted subdivision or County boundary.	No	
4	O & G Location within 2000' of a school property line.	No	
5	O & G Location within: a) a Floodplain or a Floodway; b) an identified public drinking water supply area (Rule 317B Buffer Zone); or c) a Sensitive Area for water resources.	Yes	a) No - Refer to FEMA & County records b) No c) Yes - The DOE RM 2-8 pad is within a sensitive area due to its proximity to surface water features. As described in the Sensitive Area Determination, Best Management Practices (BMPs) will be implemented to minimize the potential for impacts to surface water features. Please refer to the sensitive area determination for additional details.
6	O & G Location within a CPW mapped RSO or SWH, or locations receiving site or species-specific CPW comments.	Yes	The O&G Location is within Mule Deer Winter Range Sensitive Wildlife Habitat (SWH). Prior to Form 4 submittal TEP consulted with CPW regarding impacts to sensitive wildlife. TEP will consult with BLM and CPW to determine appropriate compensatory mitigation to off-set impacts to wildlife if construction activities are planned to occur during winter months (Dec 1 - April 30). Please refer to the attached correspondence from CPW dated October 16, 2019 for specific recommendation regarding the DOE RM 2-8 Pad.
7	O & G Location within 1000' of a Designated Outdoor Activity Area.	No	Please refer to cultural distance information.
8	O & G Location with storage of hydrocarbon or produced water in more than 18 tanks or in excess of 5200 bbls.	No	Please refer to facility layout and POD.
9	O & G Location where the operator is using a surface owner protection bond pursuant to Rule 703 to access the surface.	No	Right to construct is Right-of-Way.
10	O & G Location where the Relevant Local Government, or state or federal agency requests additional consultation.	No	No siting regulations in Garfield County Code - Use by Right.
11	O & G Location where the operator requests the Director to grant a Rule 502.b Variance for an associated permit application.	No	No variance request is planned at this time.
12	O & G Location with an access road (road constructed from the public road to the O&G location) w/in a RSO, SWH, 317B buffer zone or within 200' of a Building Unit.	Yes	The existing access road to the O&G Location is within Mule Deer Winter Range Sensitive Wildlife Habitat (SWH). Prior to Form 4 submittal TEP consulted with CPW regarding impacts to sensitive wildlife. TEP will provide compensatory mitigation for operations (construction, drilling, and completions) conducted during the Big Game Winter Range Timing Limitation (BLM lease stipulation) which begins December 1st and ends April 30th annually. To minimize the potential for wildlife related traffic accidents, TEP has implemented speed restrictions for all lease roads and requires that all TEP employees and contractors adhere to these posted speed restrictions. During post-development production operations, TEP will make best efforts to minimize operations at this location during winter months and maximize operations when possible between 10:00am to 3:00pm when wildlife activity minimal. Please refer to the attached correspondence from CPW dated October 16, 2019 for specific recommendation regarding the DOE RM 2-8 Pad.
13	A proposed Centralized E&P Waste Management Facility.	NA	NA
14	A request to vent or flare (Form 4) from a location within 1500' of a Building Unit or High Occupancy Unit.	NA	NA
15	An Intent to plug (Form 6) for a well that is associated with a stray gas investigation.	NA	NA
16	O & G location proposed by an Operator who is subject to additional individual or blanket financial assurance requirements pursuant to Rule 702.a.	NA	NA