

State of Colorado  
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

09/25/2019

Document Number:

402167904

## Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

## Operator Information

OGCC Operator Number: 69175 Contact Person: Jenifer Hakarinen  
Company Name: PDC ENERGY INC Phone: (303) 860-5800  
Address: 1775 SHERMAN STREET - STE 3000 Email: Jenifer.hakarinen@pdce.com  
City: DENVER State: CO Zip: 80203  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes ☒ No ☐

## OFF LOCATION FLOWLINE

## FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 332804 Location Type: Well Site  
Name: Frank Number: 21-7B  
County: WELD  
Qtr Qtr: NW NW Section: 32 Township: 4N Range: 66W Meridian: 6  
Latitude: 40.274100 Longitude: -104.807910

## FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 471812 Flowline Type: Wellhead Line Action Type: Registration

## OFF LOCATION FLOWLINE REGISTRATION

## Flowline End Point Riser

Latitude: 40.274641 Longitude: -104.807781 PDOP: Measurement Date: 06/30/2017  
Equipment at End Point Riser: Separator

## Flowline Start Point Location Identification

Location ID: 332820 Location Type: Well Site ☐ No Location ID  
Name: FRANK-64N66W Number: 32SWNW  
County: WELD  
Qtr Qtr: SWNW Section: 32 Township: 4N Range: 66W Meridian: 6  
Latitude: 40.269840 Longitude: -104.807810

## Flowline Start Point Riser

Latitude: 40.269840 Longitude: -104.807810 PDOP: Measurement Date: 06/30/2017  
Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Crude Oil Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000  
Bedding Material: Native Materials Date Construction Completed: 02/06/2007  
Maximum Anticipated Operating Pressure (PSI): \_\_\_\_\_ Testing PSI: \_\_\_\_\_  
Test Date: \_\_\_\_\_

**OPERATOR COMMENTS AND SUBMITTAL**

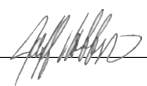
Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 09/25/2019 Email: Jenifer.hakarinen@pdce.com

Print Name: Jenifer Hakarinen Title: Reg Tech

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  \_\_\_\_\_ Director of COGCC Date: 2/24/2020

**Attachment Check List****Att Doc Num****Name**

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Form44 Submitted

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AERIAL PHOTO

Total Attach: 2 Files