

State of Colorado  
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

09/25/2019

Document Number:

402162468

## Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

## Operator Information

OGCC Operator Number: 69175 Contact Person: Jenifer Hakarinen  
Company Name: PDC ENERGY INC Phone: (303) 860-5800  
Address: 1775 SHERMAN STREET - STE 3000 Email: Jenifer.hakarinen@pdce.com  
City: DENVER State: CO Zip: 80203  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes ☒ No ☐

## OFF LOCATION FLOWLINE

## FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 322943 Location Type: Well Site  
Name: BECKER-63N64W Number: 5NWSE  
County: WELD  
Qtr Qtr: NWSE Section: 5 Township: 3N Range: 64W Meridian: 6  
Latitude: 40.252537 Longitude: -104.572604

## FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 471808 Flowline Type: Wellhead Line Action Type: Registration

## OFF LOCATION FLOWLINE REGISTRATION

## Flowline End Point Riser

Latitude: 40.252801 Longitude: -104.572465 PDOP: Measurement Date: 06/29/2017  
Equipment at End Point Riser: Separator

## Flowline Start Point Location Identification

Location ID: 305170 Location Type: Well Site ☐ No Location ID  
Name: BECKER-63N64W Number: 5SWSE  
County: WELD  
Qtr Qtr: SWSE Section: 5 Township: 3N Range: 64W Meridian: 6  
Latitude: 40.250757 Longitude: -104.570244

## Flowline Start Point Riser

Latitude: 40.250833 Longitude: -104.570000 PDOP: Measurement Date: 06/30/2017  
Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Crude Oil Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000  
Bedding Material: \_\_\_\_\_ Date Construction Completed: 01/07/2005  
Maximum Anticipated Operating Pressure (PSI): \_\_\_\_\_ Testing PSI: \_\_\_\_\_  
Test Date: \_\_\_\_\_

**OPERATOR COMMENTS AND SUBMITTAL**

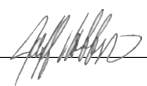
Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 09/25/2019 Email: Jenifer.hakarinen@pdce.com

Print Name: Jenifer Hakarinen Title: Reg Tech

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  \_\_\_\_\_ Director of COGCC Date: 2/24/2020

**Attachment Check List****Att Doc Num****Name**

402162468	Form44 Submitted
402188839	AERIAL PHOTO

Total Attach: 2 Files