

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

02/12/2020

Submitted Date:

02/19/2020

Document Number:

701000042**FIELD INSPECTION FORM**Loc ID 321723 Inspector Name: Welsh, Brian On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 17180Name of Operator: CITATION OIL & GAS CORPAddress: 14077 CUTTEN RDCity: HOUSTON State: TX Zip: 77269**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:5 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Elsom, Lee Ann	281-891-1577	lelsom@cogc.com	
Kennedy, Herschel	719-767-8851	hkennedy@cogc.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
207849	WELL	TA	02/27/1991	ERIW	017-06784	ARAPAHOE UNIT 146(23-22)	PA

General Comment:Cementing Inspection

Location**Lease Road:**

Type	Access		
comment:	Trail through farm ground		
Corrective Action	L	Date:	

Overall Good: ☒**Signs/Marker:**

Type	WELLHEAD		
Comment:	Lease sign by wellhead		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action: Date:

Overall Good: ☒**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?**Venting:**

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 207849 Type: WELL API Number: 017-06784 Status: TA Insp. Status: PA

CementCement ContractorContractor Name: Hurricane Services

Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____

Circulate to Surface: _____

Cement Fall Back: _____

Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____

Good Return During Job: _____

Production Casing

Cement Volume (sx): _____

Good Return During Job: _____

Plugging OperationsDepth Plugs(feet range): 2134/1488/484Cement Volume (sx): 255SXSGood Return During Job: YESCement Type: 60/40 POZComment:

ECWS, HSI, HALDE WATER. MIRU ECWS, RIH W/CIR AND SET @ 2134'. MIRU HSI, PUMP 60SXS CMT THROUGH CIR W/5SXS ON TOP. MIRU ECWS, POOH W/TBG. RIH W/CIR AND SET @ 1488'. MIRU HSI, PUMP 30SXS CMT THROUGH CIR W/5SXS ON TOP. MIRU ECWS, POOH W/TBG. MIRU HSI, RU TO CSG. BREAK CIRC W/20BBLs. PUMP 155SXS W/CMT TO SFC.

Corrective Action: _____

Date: _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass					

Comment: Location and access are farmed over

Corrective Action:

Date:

Pits: ☒ NO SURFACE INDICATION OF PIT