

FORM  
5Rev  
10/14State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402065284

Date Received:

11/06/2019

## DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 18600

Contact Name: Anthony Trinko

Name of Operator: COLORADO INTERSTATE GAS COMPANY LLC

Phone: (719) 520-4557

Address: P O BOX 1087

Fax:

City: COLORADO SPRINGS State: CO Zip: 80944

Email: anthony\_trinko@kindermorgan.com

API Number 05-009-05068-00

County: BACA

Well Name: FLANK

Well Number: 6

 Location: QtrQtr: SESW Section: 4 Township: 34S Range: 42W Meridian: 6  
 FNL/FSL FEL/FWL

Footage at surface: Distance: 660 feet Direction: FSL Distance: 1980 feet Direction: FWL

As Drilled Latitude: 37.107259 As Drilled Longitude: -102.174351

GPS Data:

 Date of Measurement: 09/23/2009 PDOP Reading: 3.4 GPS Instrument Operator's Name: G.H. Jarrell  
 FNL/FSL FEL/FWL

 \*\* If directional footage at Top of Prod. Zone Dist: feet Direction: Dist: feet Direction:  
 Sec: Twp: Rng:

 \*\* If directional footage at Bottom Hole Dist: feet Direction: Dist: feet Direction:  
 Sec: Twp: Rng:

Field Name: FLANK Field Number: 24051

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 01/23/1963 Date TD: 02/04/1963 Date Casing Set or D&amp;A: 02/05/1963

Rig Release Date: 02/06/1963 Per Rule 308A.b.

Well Classification:

☐ Dry ☐ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☒ Storage ☐ Observation

Total Depth MD 4740 TVD\*\* Plug Back Total Depth MD 4636 TVD\*\*

Elevations GR 3758 KB 3768 Digital Copies of ALL Logs must be Attached per Rule 308A ☒

List Electric Logs Run:

IEL, Sonic

## CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24	0	1,422	550		1,422	
1ST	7+7/8	2+7/8	6.5	0	4,670	150	3,942	4,670	CBL

## STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: 10/18/1988

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
SQUEEZE	1ST	1,816	700	750	2,912

Details of work:

Actual date of squeeze is not available.

The Remarks section of the CBL run on 10/20/88 states that the holes in the 2-7/8" casing from 1,816'-2,912' were squeezed w/700 sx. The post-sqz TOC on the log is at ~750'.

The only other mention of holes in the 2-7/8" casing was from 2,217'-2,912' GL in a 09/20/79 daily drilling report.

## FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
STONE CORRAL		1,450			
NEVA	2,614				
TOPEKA	2,936				
LANSING	3,523				
MARMATON	3,832				
CHEROKEE	4,071				
ATOKA	4,288				
MORROW	4,442				
MORROW B	4,548				

### Operator Comments:

This Form 5 is being submitted in response to a July 26, 2018 data request for a new Drilling Completion Report for wells that have not had one filed since 1999.

There are no cementing tickets available for this well. The "Date Rig Released" was not available and had to be estimated.

The Temperature Survey run by the original operator on February 6, 1963 is not available.

This well is a re-entry of the Horizon Oil & Gas Company's Pride #1-4 well which was completed as a gas well in February 1963.

The Pride #1-4 well was plugged and abandoned on June 23, 1971.

The status of this well is incorrectly shown as "PA" in COGIS. The well status should be changed to "AC".

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Anthony P. Trinko

Title: Sr. Reservoir Engineer

Date: 11/6/2019

Email: anthony\_trinko@kindermorgan.com

### Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
	CMT Summary *	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Directional Survey **	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
402065284	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402231841	WELLBORE DIAGRAM	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineering Tech	Deleted duplicate CBL submission, already in well file Corrected sqz cementing tool depth	02/21/2020

Total: 1 comment(s)

