

COGCC OBJECTIVE CRITERIA REVIEW

TEP Rocky Mountain LLC

LOCATION: MV 24-20 Pad

Location ID #335262 - Form 4 Doc#402280780

Fee Surface/Fee Minerals			
Existing Wells: MV 24-20 and GM 322-20			
	COGCC CRITERIA	YES/NO	COMMENTS
1	O & G Location within 1500' of a Building Unit, High Occupancy Building--including UMA & LUMA locations.	No	Please refer to cultural distance information.
2	O & G Location within a municipality.	No	
3	O & G Location within 1500' of a municipal boundary, platted subdivision or County boundary.	No	
4	O & G Location within 2000' of a school property line.	No	Please refer to cultural distance information.
5	O & G Location within: a) a Floodplain or a Floodway; b) an identified public drinking water supply area (Rule 317B Buffer Zone); or c) a Sensitive Area for water resources.	Yes	a) No - Refer to FEMA & County records b) No - Refer to the COGCC GIS mapping data/Public Water System Surface Water Supply Areas c) Yes - As described in the Sensitive Area Determination, BMPs including a perimeter berm and diversion ditches, will be constructed during facility expansion to ensure containment during a potential release. Please see the attached construction layout for proposed control measures.
6	O & G Location within a CPW mapped RSO or SWH, or locations receiving site or species-specific CPW comments.	Yes	The proposed O&G Location is within Mule Deer Critical Winter Range (SWH) and Elk Winter Concentration Area (SWH). Prior to Form 2A submittal TEP consulted with CPW regarding impacts to sensitive wildlife. Based on the use of existing infrastructure and proximity to other existing oil and gas facilities, a winter timing limitation stipulation is not warranted and therefor compensatory mitigation will not be required. The attached operator proposed BMPs provides details on operational measures that will be in place to minimize impacts to wildlife.
7	O & G Location within 1000' of a Designated Outdoor Activity Area.	No	Please refer to cultural distance information.
8	O & G Location with storage of hydrocarbon or produced water in more than 18 tanks or in excess of 5200 bbls.	No	Please refer to Plan of Development
9	O & G Location where the operator is using a surface owner protection bond pursuant to Rule 703 to access the surface.	No	Right to construct is a Surface Use Agreement
10	O & G Location where the Relevant Local Government, or state or federal agency requests additional consultation.	No	No siting regulations in Garfield County Code - Use by Right.
11	O & G Location where the operator requests the Director to grant a Rule 502.b Variance for an associated permit application.	No	No variance request is planned at this time.
12	O & G Location with an access road (road constructed from the public road to the O&G location) w/in a RSO, SWH, 317B buffer zone or within 200' of a Building Unit.	Yes	The access road to the O&G Location is within Mule Deer Critical Winter Range and Elk Winter Concentration Area (SWH) boundaries. Prior to Form 2A submittal TEP consulted with CPW regarding impacts to sensitive wildlife. Based on the use of existing infrastructure and proximity to other existing oil and gas facilities, a winter timing limitation stipulation is not warranted and therefor compensatory mitigation will not be required. The attached operator proposed BMPs provides details on operational measures that will be in place to minimize impacts to wildlife.
13	A proposed Centralized E&P Waste Management Facility.	NA	NA
14	A request to vent or flare (Form 4) from a location within 1500' of a Building Unit or High Occupancy Unit.	NA	NA
15	An Intent to plug (Form 6) for a well that is associated with a stray gas investigation.	NA	NA
16	O & G location proposed by an Operator who is subject to additional individual or blanket financial assurance requirements pursuant to Rule 702.a.	NA	NA