

FORM  
5  
Rev  
10/14

# State of Colorado Oil and Gas Conservation Commission

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Document Number:  
402198893  
  
Date Received:  
10/17/2019

## DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type  Final completion  Preliminary completion

OGCC Operator Number: 96850 Contact Name: Jeff Kirtland  
Name of Operator: TEP ROCKY MOUNTAIN LLC Phone: (970) 263-273  
Address: PO BOX 370 Fax: \_\_\_\_\_  
City: PARACHUTE State: CO Zip: 81635 Email: jkirtland@terraep.com

API Number 05-045-24033-00 County: GARFIELD  
Well Name: FEDERAL Well Number: RWF 14-17  
Location: QtrQtr: LOT 4 Section: 17 Township: 6S Range: 94W Meridian: 6  
FNL/FSL FEL/FWL  
Footage at surface: Distance: 497 feet Direction: FNL Distance: 14 feet Direction: FWL  
As Drilled Latitude: 39.531065 As Drilled Longitude: -107.921248  
GPS Data:  
Date of Measurement: 04/23/2019 PDOP Reading: 2.3 GPS Instrument Operator's Name: J. KIRKPATRICK  
FNL/FSL FEL/FWL  
\*\* If directional footage at Top of Prod. Zone Dist: 119 feet Direction: FNL Dist: 657 feet Direction: FWL  
Sec: 17 Twp: 6S Rng: 94W  
FNL/FSL FEL/FWL  
\*\* If directional footage at Bottom Hole Dist: 112 feet Direction: FNL Dist: 728 feet Direction: FWL  
Sec: 17 Twp: 6S Rng: 94W  
Field Name: RULISON Field Number: 75400  
Federal, Indian or State Lease Number: COC62160

Spud Date: (when the 1st bit hit the dirt) 06/29/2019 Date TD: 07/02/2019 Date Casing Set or D&A: 07/03/2019  
Rig Release Date: 08/08/2019 Per Rule 308A.b.

Well Classification:  
 Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

Total Depth MD 9035 TVD\*\* 8984 Plug Back Total Depth MD 8995 TVD\*\* 8944  
Elevations GR 6175 KB 6199 Digital Copies of ALL Logs must be Attached per Rule 308A

List Electric Logs Run:  
CBL, NEU, (Triple Combo in API 045-24035)

**CASING, LINER AND CEMENT**

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	18	47.44	0	80	134	0	80	VISU
SURF	13+1/2	9+5/8	36	0	1,104	300	0	1,104	VISU
1ST	8+3/4	4+1/2	11.6	0	9,025	1,935	0	9,035	CBL

**STAGE/TOP OUT/REMEDIAL CEMENT**

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

**FORMATION LOG INTERVALS AND TEST ZONES**

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH G	2,737				
WASATCH	4,669				
MESAVERDE	5,264				
OHIO CREEK	5,264				
WILLIAMS FORK	5,356				
CAMEO	8,006				
ROLLINS	8,880				

Operator Comments:

The GPS "as drilled" coordinates and dates of measurement is actual data of the existing well conductor location prior to the spud date.

No MUD logs were run on this well.

No open hole logs were run. Triple Combination Logs were run on the Federal RWF 442-18 API (045-24035)

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Ashley Noonan

Title: Sr. Regulatory Analyst Date: 10/17/2019 Email: anoonan@terraep.com

### Attachment Check List

Att Doc Num	Document Name	attached ?	
<b>Attachment Checklist</b>			
402199079	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402199081	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
402199097	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<b>Other Attachments</b>			
402198893	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402199073	LAS-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402199074	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402199076	LAS-PULSED NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402199078	PDF-PULSED NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402199092	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

### General Comments

User Group	Comment	Comment Date
Engineering Tech	Corrected surface string cement bottom to equal setting depth Corrected 1st string sacks of cement per cement job summary (doc #402199074) Corrected 1st string casing cement top per CBL Corrected 1st string cement bottom to TD per directional survey	02/21/2020
Permit	Passed Completion review.	02/03/2020

Total: 2 comment(s)

