

State of Colorado  
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

10/01/2019

Document Number:

402176794

## Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

## Operator Information

OGCC Operator Number: 69175 Contact Person: Jenifer Hakkarinen  
Company Name: PDC ENERGY INC Phone: (303) 860-5800  
Address: 1775 SHERMAN STREET - STE 3000 Email: Jenifer.hakkarinen@pdce.com  
City: DENVER State: CO Zip: 80203  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes ☒ No ☐

## OFF LOCATION FLOWLINE

## FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: Location Type: Well Site  
Name: Henrey 5-1, 2 Number: Lee 1-5; 2  
County: WELD  
Qtr Qtr: L4 Section: 5 Township: 4N Range: 65W Meridian: 6  
Latitude: 40.346998 Longitude: -104.692044

## FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

## OFF LOCATION FLOWLINE REGISTRATION

## Flowline End Point Riser

Latitude: 40.346998 Longitude: -104.692044 PDOP: Measurement Date: 06/30/2017  
Equipment at End Point Riser: Separator

## Flowline Start Point Location Identification

Location ID: 246040 Location Type: Well Site ☐ No Location ID  
Name: HENRY Number: 5-2  
County: WELD  
Qtr Qtr: SWNW Section: 5 Township: 4N Range: 65W Meridian: 6  
Latitude: 40.343669 Longitude: -104.694830

## Flowline Start Point Riser

Latitude: 40.343660 Longitude: -104.694830 PDOP: Measurement Date: 06/30/2017  
Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Crude Oil Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000  
Bedding Material: \_\_\_\_\_ Date Construction Completed: 02/06/1988  
Maximum Anticipated Operating Pressure (PSI): \_\_\_\_\_ Testing PSI: \_\_\_\_\_  
Test Date: \_\_\_\_\_

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: \_\_\_\_\_ Flowline Type: Wellhead Line Action Type: Registration

**OFF LOCATION FLOWLINE REGISTRATION****Flowline End Point Riser**

Latitude: 40.346998 Longitude: -104.692044 PDOP: \_\_\_\_\_ Measurement Date: 06/30/2017  
Equipment at End Point Riser: Separator

**Flowline Start Point Location Identification**

Location ID: 246341 Location Type: \_\_\_\_\_ Well Site ☐ No Location ID  
Name: LEE Number: 2  
County: WELD  
Qtr Qtr: NENW Section: 5 Township: 4N Range: 65W Meridian: 6  
Latitude: 40.346667 Longitude: -104.688611

**Flowline Start Point Riser**

Latitude: 40.346667 Longitude: -104.688611 PDOP: \_\_\_\_\_ Measurement Date: 06/30/2017  
Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Crude Oil Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000  
Bedding Material: \_\_\_\_\_ Date Construction Completed: 11/18/1988  
Maximum Anticipated Operating Pressure (PSI): \_\_\_\_\_ Testing PSI: \_\_\_\_\_  
Test Date: \_\_\_\_\_

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: \_\_\_\_\_ Flowline Type: Wellhead Line Action Type: Registration

**OFF LOCATION FLOWLINE REGISTRATION****Flowline End Point Riser**

Latitude: 40.346998 Longitude: -104.692044 PDOP: \_\_\_\_\_ Measurement Date: 06/30/2017  
Equipment at End Point Riser: Separator

**Flowline Start Point Location Identification**

Location ID: 246340 Location Type: \_\_\_\_\_ Well Site ☐ No Location ID  
Name: LEE Number: 1-5  
County: WELD  
Qtr Qtr: NWNW Section: 5 Township: 4N Range: 65W Meridian: 6  
Latitude: 40.346667 Longitude: -104.693333

**Flowline Start Point Riser**

Latitude: 40.346667 Longitude -104.693333 PDOP: Measurement Date: 06/30/2017

Equipment at Start Point Riser: Well

### **Flowline Description and Testing**

Type of Fluid Transferred: Crude Oil Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000

Bedding Material: Date Construction Completed: 11/26/1988

Maximum Anticipated Operating Pressure (PSI): Testing PSI:

Test Date:

### **OPERATOR COMMENTS AND SUBMITTAL**

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Date: 10/01/2019 Email: Jenifer.hakarinen@pdce.com

Print Name: Jenifer Hakarinen Title: Reg Tech

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Director of COGCC Date:

### **Attachment Check List**

<b><u>Att Doc Num</u></b>	<b><u>Name</u></b>
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402193913	AERIAL PHOTO
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Total Attach: 1 Files