

FORM 5A

Rev 06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 892-2109



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Document Number: 402201566

Date Received: 11/27/2019

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850 4. Contact Name: Jeff Kirtland  
 2. Name of Operator: TEP ROCKY MOUNTAIN LLC Phone: (970) 263-2736  
 3. Address: PO BOX 370 Fax: \_\_\_\_\_  
 City: PARACHUTE State: CO Zip: 81635 Email: jkirtland@terraep.com

5. API Number 05-045-24034-00 6. County: GARFIELD  
 7. Well Name: FEDERAL Well Number: RWF 514-8  
 8. Location: QtrQtr: LOT 4 Section: 17 Township: 6S Range: 94W Meridian: 6  
 9. Field Name: RULISON Field Code: 75400

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 09/24/2019 End Date: 10/03/2019 Date of First Production this formation: 11/18/2019

Perforations Top: 6437 Bottom: 9048 No. Holes: 315 Hole size: 35/100

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

116366 bbls of Slickwater: 3743 gals of Biocide

This formation is commingled with another formation:  Yes  No

Total fluid used in treatment (bbl): 116455 Max pressure during treatment (psi): 8042  
 Total gas used in treatment (mcf): \_\_\_\_\_ Fluid density at initial fracture (lbs/gal): 8.43  
 Type of gas used in treatment: \_\_\_\_\_ Min frac gradient (psi/ft): 0.73  
 Total acid used in treatment (bbl): 0 Number of staged intervals: 15  
 Recycled water used in treatment (bbl): 116366 Flowback volume recovered (bbl): 48809  
 Fresh water used in treatment (bbl): 89 Disposition method for flowback: RECYCLE  
 Total proppant used (lbs): 0 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: \_\_\_\_\_

**Fracture stimulations must be reported on FracFocus.org**

Test Information:

Date: 11/18/2019 Hours: 24 Bbl oil: 0 Mcf Gas: 1299 Bbl H2O: 0  
 Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 1299 Bbl H2O: 0 GOR: \_\_\_\_\_  
 Test Method: Flowing Casing PSI: 1982 Tubing PSI: 1491 Choke Size: 24/64  
 Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1084 API Gravity Oil: 0  
 Tubing Size: 2 + 3/8 Tubing Setting Depth: 8782 Tbg setting date: 10/07/2019 Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

\*\* Bridge Plug Depth: \_\_\_\_\_ \*\* Sacks cement on top: \_\_\_\_\_ \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Ashley Noonan  
Title: Sr. Regulatory Analyst Date: 11/27/2019 Email: anoonan@terraep.com  
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### Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
402201566	FORM 5A SUBMITTED
402249612	WELLBORE DIAGRAM

Total Attach: 2 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Passed Completion review.	02/20/2020

Total: 1 comment(s)