

BEST IMAGE
AVAILABLE

99999999

RECEIVED

MAY 7 1993

FOR OFFICE USE			
ET	SL	APC	SL

COLD OIL & GAS CONNS COMM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. OPERATOR Union Pacific Resources Company		PHONE 817/877-7952	
ADDRESS P.O. Box 7 - MS 3407, Ft. Worth, Texas 76101-0007			
2. DRILLING CONTRACTOR Cheyenne Drilling		PHONE 316/277-2062	
3. LOCATION OF WELL (Footages from section lines) At surface 660' FSL & 660' FWL At top prod. interval reported below At total depth Straight Hole			
4. ELEVATIONS KB 4479 GR 4466			
5. TYPE OF WELL <input type="checkbox"/> OIL <input type="checkbox"/> GAS <input type="checkbox"/> COALBED <input type="checkbox"/> METHANE <input checked="" type="checkbox"/> DRY <input type="checkbox"/> INJECTION <input type="checkbox"/> OTHER			
6. TYPE OF COMPLETION <input type="checkbox"/> COMMINGLED <input type="checkbox"/> NEW WELL <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> RECOMPLETION (DATE STARTED)			
7. FEDERAL/INDIAN OR STATE LEASE NO. UPRR - Land Grant			
8. IF INDIAN, ALLOTTEE OR TRIBE NAME			
9. WELL NAME AND NUMBER #1 Zuni 14-31			
10. FIELD OR WILDCAT Wildcat			
11. QTR. QTR. SEC. T. R. AND MERIDIAN SW/SW 31-16S-49W			
12. PERMIT NO. 93-44		13. API NO. 05-017-7359	
14. SPUD DATE 1-25-93		15. DATE TD REACHED	
16. DATE COMPL. <input checked="" type="checkbox"/> D&A 2-6-93 <input type="checkbox"/> READY TO PROD		17. COUNTY Cheyenne	
18. STATE CO.			
19. TOTAL DEPTH MD 5600 TVD		20. PLUG BACK TOTAL DEPTH MD TVD	
21. DEPTH BRIDGE PLUG SET MD TVD			
22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) HLS, DIL, CNL/LDT/GR, Sonic			
23. WAS WELL CORED? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit Analysis) WAS DST RUN? NO <input type="checkbox"/> YES <input checked="" type="checkbox"/> (Submit Report)			

24. CASING & LINER RECORD (Report all strings set in well)

SIZE	WEIGHT(LB/FT)	HOLE SIZE	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	NO. OF SKS. & TYPE OF CEMENT	SLURRY VOL. (BBL)	TOP OF CEMENT (Specify calc. or CBL)
8-5/8	24#	12-1/4	surface	506'		230-sx HCL		surface
						80 sx STD		

25. TUBING RECORD - Please Specify # of Strings

SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)

26. PRODUCING INTERVALS

27. ATTACH WELLBORE DIAGRAM FOR MULTI-ZONE/COMINGLED PRODUCTION (RULE 332)

FORMATION	TOP	BOTTOM	GROSS PERFORATED INTERVAL	SIZE	NO. HOLES	PERF. STATUS (open, squeezed)
A) N/A						
B)						
C)						
D)						

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL

29. PRODUCTION - INTERVAL A

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
			→						
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	
			→					Dry & Abandoned	

PRODUCTION - INTERVAL B

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
			→						
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	
			→						



00523957

PRODUCTION - INTERVAL C

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	WELL STATUS	

PRODUCTION - INTERVAL D

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	WELL STATUS	

30. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

31. SUMMARY OF POROUS ZONES (INCLUDE AQUIFERS):

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTIONS, CONTENTS, ETC.
Cedar Hills	2580	2699	IFP 563-568 psi; 15 min ISIP 591-605 psi; 30 min FFP 600-610; psi; 30 min FSIP 610-612 psi; 30 min IHP 1221; BHT 117°F FHP 1209 Recovered 3100 cc wtr. Cl 800 ppm

32. FORMATION (LOG) MARKERS

NAME	TOP
	MEAS. DEPTH
Ogalala	
Laramie	
Fox Hills	
Niobrara	
Fort Hayes	
Codell	
Carlile	
Greenhorn	
Graneros Sh.	
X-Bentonite	
Dakota SS.	1366
Kiowa/Skull Creek	
Cheyenne SS.	1618
Morrison	
Taloga	
Day Creek	
Blaine	2478
Cedar Hills/Lyons	
Stone Corral	2734
Wolfcamp	
Neva	
Foraker	
Wabaunsee	
Shawnee	3892
Lansing-Kan. City	4137
Marmaton	4525
Cherokee.....	4673
Atoka	4891
Morrow	5148
Morrow Sand	
Keyes (lime)	
V-7 Marker	5285
Lower-Morrow.....	5333
Spergen.....	5508

33. ADDITIONAL REMARKS (INCLUDE PLUGGING PROCEDURE):

Plug #1 5500-5400' w/40 sx
Plug #2 3000-2643' w/175 sx plug dressed for DST
Plug #3 2470-2370 w/40 sx
Plug #4 550-450 w/40 sx
Plug #5 60'-surface w/10 sxs
Top mousehole/rathole w/10 sxs

34. CIRCLE ENCLOSED ATTACHMENTS:

1. MECHANICAL LOGS (1 full set req'd)

3. DST REPORT

5. SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION

6. CORE ANALYSIS

2. GEOLOGIC REPORT

4. DIRECTIONAL SURVEY

7. OTHER:

Logs under separate cover

35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

PRINT Rachelle Montgomery

SIGNED Rachelle Montgomery km TITLE

Regulatory Analyst

DATE 04-30-93